



Consolidated Financial Results for the year ended December 31, 2022 [Japanese GAAP]

February 9, 2023

Note: The following report is an English translation of the Japanese-language original.

Company name : INPEX CORPORATION Stock Exchange on which the Company is listed : Tokyo Stock Exchange

Code number : 1605 URL https://www.inpex.co.jp

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Scheduled date of ordinary general meeting of shareholders : March 28, 2023 Scheduled date of filing Financial Report : March 29, 2023 Scheduled date of payment of cash dividends : March 29, 2023

Preparation of supplementary explanatory materials : Yes

Meeting of financial results presentation : Yes (for institutional investors and analysts)

(Amounts less than one million yen are rounded off)

1. Consolidated Financial Results for the year ended December 31, 2022 (January 1, 2022 - December 31, 2022)

(1) Consolidated operating results

(Figures in % represent the changes from the previous fiscal year)

	Net sale	S	Operating income		Ordinary income		Net income attributable to owners of parent	
For the year ended	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
December 31, 2022	2,324,660	86.8	1,246,408	111.0	1,438,242	118.7	438,276	96.5
December 31, 2021	1,244,369	61.4	590,657	137.7	657,627	155.6	223,048	-

(Note): Consolidated comprehensive income: for the year ended December 31, 2022, \(\pmu\)862,986 million; [74.2%] for the year ended December 31, 2021, \(\pmu\)495,449 million; [-%]

	Net income per share-basic	Net income per share-diluted	Net income as a percentage of net assets excluding non-controlling interests	Ordinary income as a percentage of total assets	Operating income as a percentage of net sales
For the year ended	Yen	Yen	%	%	%
December 31, 2022	320.69	-	12.7	25.2	53.6
December 31, 2021	153.87	-	7.6	13.4	47.5

(Reference): Equity in earnings (losses) of affiliates: for the year ended December 31, 2022, ¥161,931 million for the year ended December 31, 2021, ¥38,834 million

(2) Consolidated financial position

	Total assets	Net assets	Net assets excluding non-controlling interests as a percentage of total assets	Net assets excluding non-controlling interests per share
	Millions of yen	Millions of yen	%	Yen
As of December 31, 2022	6,262,304	4,038,361	60.3	2,891.93
As of December 31, 2021	5,158,196	3,346,409	60.6	2,253.17

(Reference): Net assets excluding non-controlling interests: as of December 31, 2022, \$3,776,843 million as of December 31, 2021, \$3,124,065 million

(3) Consolidated cash flows

	Cash flows from operating activities	Cash flows from investing activities	Cash flows from financing activities	Cash and cash equivalents at end of the year
For the year ended	Millions of yen	Millions of yen	Millions of yen	Millions of yen
December 31, 2022	751,284	(525,574)	(241,928)	211,656
December 31, 2021	445,457	(130,727)	(315,215)	191,213

2. Dividends

		Cash c	lividends per	r share		Total cash	Payout ratio	Cash dividends
	At 1st quarter end	At 2nd quarter end	At 3rd quarter end	At fiscal year end	Total	dividends (Annual)	(Consolidated)	as a percentage of net assets (Consolidated)
For the year ended	Yen	Yen	Yen	Yen	Yen	Millions of yen	%	%
December 31, 2021	-	20.00	=	28.00	48.00	68,033	31.2	2.1
December 31, 2022	-	30.00	_	32.00	62.00	83,420	19.3	2.1
For the year ending								
December 31, 2023	-	32.00	-	32.00	64.00		31.0	
(forecast)								

(Note): "Dividends" as stated above refer to common stock. For information regarding Class A stock (not listed), please refer to Exhibit "Dividends of Class A stock."

3. Forecasted Consolidated Operating Results for the year ending December 31, 2023 (January 1, 2023 - December 31, 2023)

(Figures in % represent the changes from the corresponding period of the previous fiscal year)

(rigures in % represent the changes from the corresponding period of the previous fiscar year)									
	Net sale	es	Operating in	ncome	Ordinary in	come	Net incom attributable owners of p	e to	Net income per share
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
For the six months ending June 30, 2023	1,013,000	(7.8)	507,000	(13.3)	596,000	(4.8)	199,000	7.9	152.37
For the year ending December 31, 2023	1,885,000	(18.9)	892,000	(28.4)	1,005,000	(30.1)	270,000	(38.4)	206.74

*Notes

(1) Significant changes in scope of consolidation : None (Changes in the specified subsidiaries during the period due to change in scope of consolidation)

(2) Changes in accounting policies, accounting estimates and restatement of corrections

Changes in accounting policies resulting from the revision of the accounting standards and other regulations : Yes
 Other changes in accounting policies : None
 Changes in accounting estimates : None

4. Restatement of corrections : None

(Note): Please refer to "3. Consolidated Financial Statements and Principal Notes (5) Notes to Consolidated Financial Statements (Changes in Accounting Policies)" on page 14 for further information.

(3) Number of shares issued (Common stock)

Number of shares issued at the end of the period
 (including treasury stock):
 1,386,667,167 shares as of December 31, 2022
 1,462,323,600 shares as of December 31, 2021

 Number of treasury stock at the end of the period:

 80,672,863 shares as of December 31, 2022

75,805,993 shares as of December 31, 2021

3. Average number of shares: 1,366,647,207 shares for the year ended December 31, 2022

1,449,617,608 shares for the year ended December 31, 2021

(Note): The shares held by "the Board Incentive Plan Trust" are included in number of treasury stock at the end of the period. (As of December 31, 2022: 910,363 shares As of December 31, 2021: 149,593 shares)

(Reference) Non-Consolidated Financial Results

1. Financial results for the year ended December 31, 2022 (January 1, 2022 - December 31, 2022)

(1) Operating results

(Figures in % represent the changes from the previous fiscal year)

	Net sales	S	Operating income		Ordinary income		Net income	
For the year ended	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
December 31, 2022	241,042	55.7	(11,091)	_	203,674	_	231,656	-
December 31, 2021	154,773	21.2	7,907	_	13,606	_	13,272	-

	Net income per share-basic	Net income per share-diluted
For the year ended	Yen	Yen
December 31, 2022	169.51	-
December 31, 2021	9.16	-

(2) Financial position

	Total assets	Net assets	Net assets as a percentage of total assets	Net assets per share
	Millions of yen	Millions of yen	%	Yen
As of December 31, 2022	3,035,629	2,108,065	69.4	1,614.15
As of December 31, 2021	2,992,411	2,075,526	69.4	1,496.93

(Reference): Net assets: as of December 31, 2022, ¥2,108,065 million as of December 31, 2021, ¥2,075,526 million

For the year ended December 31, 2022, a difference has arisen in net sales between the actual results for the previous fiscal year and the actual results for the current fiscal year due to the impact from the increased sales price of crude oil and natural gas, and other factors.

In addition, a difference has arisen in operating income between the actual results for the previous fiscal year and the actual results for the current fiscal year due to the impact from the increased cost of sales, and other factors. Moreover, for the year ended December 31, 2022, differences have arisen in ordinary income and net income between the actual results for the previous fiscal year and the actual results for the current fiscal year due to the impact from recording dividend income, and other factors.

*This financial report is not subject to audit by certified public accountants or audit firms.

*Explanation regarding the appropriate use of estimated consolidated financial results

The aforementioned forecasts "3. Forecasted Consolidated Operating Results for the year ending December 31, 2023" are based on the currently available information and contain many uncertainties. The final results might be significantly different from the aforementioned forecasts due to changes in business conditions including oil and natural gas price levels, production and sales plans, project development schedules, government regulations and financial and tax schemes. Regarding the forecasts, please refer to "1. (4) Outlook for the Next Period" on page 4.

< Reason for differences with the non-consolidated results for the year ended December 31, 2021>

Exhibit:

Dividends of Class A stock

		Cash dividends per share					
	At 1st quarter end	At 2nd quarter end	At 3rd quarter end	At fiscal year end	Total		
For the year ended	Yen	Yen	Yen	Yen	Yen		
December 31, 2021	_	8,000.00	=	11,200.00	19,200.00		
December 31, 2022	_	12,000.00	_	12,800.00	24,800.00		
For the year ending							
December 31, 2023	_	12,800.00	=	12,800.00	25,600.00		
(forecast)							

(Note): The Company conducted a stock split at a ratio of 1:400 of common stock effective October 1, 2013. However, for Class A stock (not listed), no stock split was implemented. The article specifying that dividends of Class A stock are equivalent to dividends of common stock prior to the stock split is included in the Articles of Incorporation.

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1. Summary of Operating Results and other

(1) Summary of Consolidated Operating Results

During the year ended December 31, 2022, the Japanese economy was on a path to recovery from the impact of the novel coronavirus (COVID-19), but from February, the economic outlook became uncertain because of rising tensions due to the Ukraine conflict. Since then, the economy has shown a moderate recovery and is expected to further improve as society learns to coexist with COVID-19. Even so, the global economic downturn poses a risk to Japan's economy as global monetary tightening continues. Furthermore, the impact of inflation and supply disruptions on economic activities continues to be a concern.

Of the international crude oil price indices, which significantly influence the financial performance of the Group, Brent crude (on a near-term closing price basis), considered a benchmark index for crude oil, started the current fiscal year at US\$78.98 per barrel. The crude oil price moved above US\$120 in the first half of the year due to the imposing of economic sanctions against Russia, mainly by the EU, after the Russian invasion of Ukraine in February, and moves by major Western countries to ban imports of Russian energy products. However, the price declined in the second half of the year, reaching US\$85.91 at the end of the current fiscal year, due to global decline in demand for crude oil caused by concerns over the reemergence of a new type of coronavirus infection in China and economic recession mainly in the U.S. and Europe. The Group's average crude oil sales price for the year ended December 31, 2022 reflected this shift and rose to US\$97.71 per barrel, up US\$29.28 from the previous fiscal year. The foreign exchange market, another important factor that affects the business of the Group, began to trade at ¥115 level against the U.S. dollar. On the first half of the year Japanese Yen climbed to ¥136 level against the U.S. dollar as a result of the sharp increase in resource prices caused by the Russian invasion of Ukraine and increased U.S. interest rates accompanying the worldwide advance of inflation. The latter half of the year, continued differences in U.S. and Japan monetary policy resulted in appreciation of the U.S. dollar against the yen, reaching the \(\pm\)150 level at one point. However, awareness of a decreasing gap between U.S. and Japanese interest rates resulting from decreased concern over U.S. inflation and the Bank of Japan's decision to widen the range of permissible fluctuation in long-term interest rates led foreign exchange markets to transition to appreciation of the yen towards the end of the year, with TTM closing at ¥132.70 against the U.S. dollar, ¥17.68 less than that of the end of the previous fiscal year. Reflecting these situations, the average exchange rate of the Japanese yen against the U.S. dollar on consolidated net sales depreciated by ¥21.62 to ¥131.73 per U.S. dollar from the previous fiscal year.

Consolidated net sales for the year ended December 31, 2022 increased by ¥1,080.2 billion, or 86.8%, to ¥2,324.6 billion from the previous fiscal year due to an increase in sales price of crude oil and natural gas. Net sales of crude oil increased by ¥873.4 billion, or 96.5%, to ¥1,778.6 billion, and net sales of natural gas increased by ¥204.5 billion, or 63.8%, to ¥525.1 billion. Sales volume of crude oil increased by 17,998 thousand barrels, or 15.0%, to 138,116 thousand barrels, and sales volume of natural gas decreased by 22,389 million cf, or 4.8%, to 442,416 million cf. Sales volume of overseas natural gas decreased by 16,777 million cf, or 4.4%, to 360,291 million cf, and sales volume of domestic natural gas decreased by 150 million m³, or 6.4%, to 2,201 million m³ (82,125 million cf). The average sales price of overseas crude oil increased by US\$29.28, or 42.8%, to US\$97.71 per barrel. The average sales price of overseas natural gas increased by US\$2.21, or 44.6%, to US\$7.17 per thousand cf, and the average sales price of domestic natural gas increased by ¥37.0, or 80.9%, to ¥82.73 per m³. The average exchange rate of the Japanese yen against the U.S. dollar on consolidated net sales depreciated by ¥21.62, or 19.6%, to ¥131.73 per U.S. dollar.

The increase of ¥1,080.2 billion in net sales was mainly derived from the following factors: regarding net sales of crude oil and natural gas, an increase in sales volume contributing ¥113.6 billion to the increase, an increase in unit sales price contributing ¥616.9 billion to the increase, the depreciation of the Japanese yen against the U.S. dollar contributing ¥347.3 billion to the increase, and an increase in net sales excluding crude oil and natural gas of ¥2.2 billion.

Meanwhile, cost of sales increased by ¥374.4 billion, or 65.8%, to ¥943.4 billion. Exploration expenses increased by ¥22.7 billion, or 353.1% to ¥29.2 billion. Selling, general and administrative expenses increased by ¥27.2 billion, or 34.8%, to ¥105.6 billion. As a result, operating income increased by ¥655.7 billion, or 111.0%, to ¥1,246.4 billion.

Other increased by ¥219.6 billion, or 195.7%, to ¥331.8 billion due to an increase in equity in earnings of affiliates and others. Other expenses increased by ¥94.7 billion, or 209.3%, to ¥140.0 billion due to posting modification loss on financial assets and others. As a result, ordinary income increased by ¥780.6 billion, or 118.7%, to ¥1,438.2 billion.

Extraordinary loss was ¥25.7 billion as a result of posting impairment loss for a certain project due to the downward revision in forecasted production volume and others as well as the increased probability of sale. Total amount of current income taxes and deferred income taxes increased by ¥541.0 billion, or 126.0%, to ¥970.5 billion, and net profit attributable to non-controlling interests was ¥3.6 billion. As a result of the above effects, net income attributable to owners of parent increased by ¥215.2 billion, or 96.5%, to ¥438.2 billion.

Financial results by segment are as follows:

1) Japan

Net sales increased by \pmu76.9 billion, or 59.2%, to \pmu207.0 billion due to an increase in sales price of crude oil and natural gas.

Operating loss was \pmu13.0 billion compared with \pmu11.4 billion of operating income for the previous fiscal year due to an increase in cost of sales.

2) Asia & Oceania

Net sales increased by \(\pm\)155.2 billion, or 43.7%, to \(\pm\)510.1 billion due to an increase in sales price of crude oil and natural gas. Operating income increased by \(\pm\)102.0 billion, or 58.1%, to \(\pm\)277.5 billion.

3) Eurasia (Europe & NIS)

Net sales increased by ¥203.8 billion, or 174.3%, to ¥320.8 billion due to increases in sales volume and sales price of crude oil. Operating income increased by ¥141.2 billion, or 457.1%, to ¥172.1 billion.

4) Middle East & Africa

Net sales increased by ¥634.7 billion, or 102.7%, to ¥1,252.9 billion due to increases in sales volume and sales price of crude oil. Operating income increased by ¥434.8 billion, or 115.6%, to ¥810.8 billion.

5) Americas

Net sales increased by ¥9.4 billion, or 39.1%, to ¥33.7 billion due to an increase in sales price of crude oil and gas. Operating income increased by ¥6.0 billion, or 59.3%, to ¥16.3 billion.

(2) Summary of Consolidated Financial Position

Meanwhile, total liabilities increased by ¥412.1 billion to ¥2,223.9 billion from ¥1,811.7 billion as of December 31, 2021. Current liabilities increased by ¥177.8 billion to ¥526.7 billion and long-term liabilities increased by ¥234.3 billion to ¥1,697.2 billion. Net assets increased by ¥691.9 billion, to ¥4,038.3 billion from ¥3,346.4 billion as of December 31, 2021. Total shareholders' equity increased by ¥238.6 billion, to ¥2,919.2 billion. Total accumulated other comprehensive income increased by ¥414.1 billion to ¥857.5 billion and non-controlling interests in net assets increased by ¥39.1 billion to ¥261.5 billion.

(3) Summary of Cash Flows

	Fiscal Year Ended December 31, 2022 (Actual)	Fiscal Year Ending December 31, 2023 (Forecasts)	Year-on-Year Increase/Decrease
Net Sales	2,324.6	1,885.0	(18.9)%
Operating income	1,246.4	892.0	(28.4)%
Ordinary income	1,438.2	1,005.0	(30.1)%
Net income attributable to owners of parent	438.2	270.0	(38.4)%

As for the Company's financial outlook for the year ending December 31, 2023, net sales for the six months ending June 30, 2023 are expected to decrease 7.8% year-on-year to \(\xi\)1,013.0 billion, and net sales for the year ending December 31, 2023 are expected to decrease 18.9% year-on-year to \(\xi\)1,885.0 billion. Operating income for the six months ending June 30, 2023 is expected to decrease 13.3% year-on-year to \(\xi\)507.0 billion, while operating income for the year ending December 31, 2023 is expected to decrease 28.4% year-on-year to \(\xi\)892.0 billion.

Ordinary income for the six months ending June 30, 2023 is expected to decrease 4.8% year-on-year to ¥596.0 billion, and ordinary income for the year ending December 31, 2023 is expected to decrease 30.1% year-on-year to ¥1,005.0 billion. Net income attributable to owners of parent for the six months ending June 30, 2023 is expected to increase 7.9% year on year to ¥199.0 billion, and net income attributable to owners of parent for the year ending December 31, 2023 is expected to decrease 38.4% year-on-year to ¥270.0 billion.

Net sales for the year ending December 31, 2023 are expected to decrease due to the assumptions for the sales price of crude oil being set lower year on year and foreign exchange being set with yen appreciating year on year despite the expectation that sales volume will increase. Operating income for the year ending December 31, 2023 is also expected to decrease due to an increase in exploration expenses and other factors. Ordinary income for the year ending December 31, 2023 is also expected to decrease due mainly to a decrease in equity in earnings of affiliates and other factors. Net income attributable to owners of parent for the year ending December 31, 2023 is expected to decrease year-on-year.

The above forecasts are based on an average crude oil price assumption of US\$80.0 per barrel (Brent) for the first quarter of 2023, an average of US\$75.0 per barrel (Brent) for the second quarter of 2023, an average of US\$75.0 per barrel (Brent) for the third quarter of 2023, an average of US\$70.0 per barrel (Brent) for the fourth quarter of 2023, and consequently an average of US\$75.0 per barrel (Brent) for the year ending December 31, 2023. The average exchange rate assumption for the year ending December 31, 2023 is ¥125 to the U.S. dollar.

(5) Dividend policy and Dividends for the year ended December 31, 2022 and for the year ending December 31, 2023

Based on the shareholder return policy outlined in the Long-term Strategy and Medium-term Business Plan (INPEX Vision@2022) announced in February 2022, the Company will, in principle, maintain stable dividend payouts during the period covered by the medium-term business plan from fiscal year 2022 to fiscal year 2024 with a total payout ratio of around 40% or greater, and a minimum annual dividend per share of ¥30. During this period, the Company will also strive to strengthen shareholder returns through means including the acquisition of own shares based on the Company's business environment, financial base and management conditions, etc.

In accordance with the policy stated above, the Company has set the year-end dividend at ¥32 per common stock for the year ended December 31, 2022. Combined with the mid-term dividend of ¥30 per common stock, the planned total dividends for the year ended December 31, 2022 are ¥62 per common stock. The Company has also set the year-end dividend at ¥12,800 per Class A stock for the year ended December 31, 2022. Combined with the mid-term dividend of ¥12,000 per Class A stock (unlisted), the planned total dividends for the year ended December 31, 2022 are ¥24,800 per Class A stock.

For the year ending December 31, 2023, the Company expects mid-term dividend of \(\frac{\pmax}{32}\), year-end dividend of \(\frac{\pmax}{32}\), bringing the total dividends to \(\frac{\pmax}{464}\) per common stock. The Company expects mid-term and year-end dividends of \(\frac{\pmax}{12}\),800 each, bringing the total dividend to \(\frac{\pmax}{25}\),600 per Class A stock.

The Company conducted a stock split at a ratio of 1:400 of common stock effective October 1, 2013. However, for Class A stock, no stock split was implemented. The article specifying that dividends of Class A stock are equivalent to dividends of common stock prior to the stock split is included in the Articles of Incorporation.

2. Basic Rationale for Selection of Accounting Standards

The Group has been analyzing the differences between International Financial Reporting Standards (IFRS) and accounting principles generally accepted in Japan. The Group will take into consideration the domestic and international situations for appropriate adoption of the IFRS in the future.

3. Consolidated Financial Statements and Principal Notes

(1) Consolidated Balance Sheet

Accounts	As of December 31, 2021	As of December 31, 2022
(Assets)		
Current assets		
Cash and deposits	201,765	227,829
Accounts receivable-trade	168,224	_
Accounts receivable-trade and contract assets	_	252,938
Securities	_	58,152
Inventories	47,817	68,154
Accounts receivable-other	42,309	61,758
Other	70,852	73,588
Less allowance for doubtful accounts	(12,104)	(13,020)
Total current assets	518,864	729,401
Fixed assets		<u> </u>
Tangible fixed assets		
Buildings and structures, net	163,165	157,137
Wells, net	345,946	340,259
Machinery, equipment and vehicles, net	1,418,656	1,583,141
Land	18,666	18,178
Construction in progress	292,836	339,787
Other, net	20,578	34,615
Total tangible fixed assets	2,259,849	2,473,118
Intangible assets		
Goodwill	29,550	40,332
Exploration and development rights	150,902	152,178
Mining rights	260,182	283,518
Other	6,025	6,674
Total intangible assets	446,660	482,704
Investments and other assets		
Investment securities	403,356	745,365
Long-term loans receivable	1,011,801	1,279,383
Recoverable accounts under production sharing	548,170	521,541
Deferred tax assets	21,713	69,705
Asset for retirement benefits	_	1,734
Other	11,704	15,765
Less allowance for doubtful accounts	(652)	(690)
Less allowance for recoverable accounts under	(61,871)	(53,873)
production sharing	(01,8/1)	(33,673)
Less allowance for investments in exploration	(1,400)	(1,852)
Total investments and other assets	1,932,821	2,577,080
Total fixed assets	4,639,332	5,532,903
Total assets	5,158,196	6,262,304

Accounts	As of December 31, 2021	As of December 31, 2022
(Liabilities)	As of December 31, 2021	As of December 31, 2022
Current liabilities		
Accounts payable-trade	14,888	47,183
Short-term loans	80,493	75,878
Income taxes payable	51,350	126,675
Accounts payable-other	98,518	118,448
Provision for bonuses	1,386	1,458
Provision for bonuses to officers	200	130
Provision for loss on business	9,400	8,631
Provision for exploration projects	9,444	3,391
Asset retirement obligations	672	15,504
Other	82,533	129,439
Total current liabilities	348,888	526,740
Long-term liabilities	2 10,000	,,
Bonds payable	30,000	30,000
Long-term debt	1,069,721	1,164,369
Deferred tax liabilities	81,192	178,967
Provision for stocks payment	100	245
Provision for special repair and maintenance	650	705
Liability for retirement benefits	7,048	689
Asset retirement obligations	258,339	303,159
Other	15,845	19,064
Total long-term liabilities	1,462,897	1,697,202
Total liabilities	1,811,786	2,223,943
(Net assets)		
Shareholders' equity		
Common stock	290,809	290,809
Capital surplus	681,398	683,382
Retained earnings	1,783,841	2,066,443
Treasury stock	(75,425)	(121,358)
Total shareholders' equity	2,680,624	2,919,277
Accumulated other comprehensive income		
Unrealized holding gain (loss) on securities	2,640	4,147
Deferred gain (loss) on hedges	(16,171)	32,421
Translation adjustments	456,972	820,997
Total accumulated other comprehensive income	443,441	857,566
Non-controlling interests	222,344	261,517
Total net assets	3,346,409	4,038,361
Total liabilities and net assets	5,158,196	6,262,304

(2) Consolidated Statement of Income and Consolidated Statement of Comprehensive Income Consolidated Statement of Income

Accounts	For the year ended December 31, 2021	For the year ended December 31, 2022
Net sales	1,244,369	2,324,660
Cost of sales	568,921	943,414
Gross profit	675,448	1,381,245
Exploration expenses	6,445	29,202
Selling, general and administrative expenses	78,346	105,634
Operating income	590,657	1,246,408
Other income		
Interest income	31,115	64,687
Dividend income	7,456	9,499
Equity in earnings of affiliates	38,834	161,931
Gain on reversal of allowance for recoverable accounts under production sharing	7,572	7,396
Foreign exchange gain	_	30,375
Other	27,268	57,995
Total other income	112,246	331,885
Other expenses		
Interest expense	13,747	32,378
Foreign exchange loss	6,709	-
Modification loss on financial assets	_	85,483
Other	24,819	22,190
Total other expenses	45,276	140,051
Ordinary income	657,627	1,438,242
Extraordinary loss		
Impairment loss	14,170	25,799
Total extraordinary loss	14,170	25,799
Income before income taxes	643,457	1,412,443
Income taxes-current	395,437	952,982
Income taxes-deferred	34,094	17,563
Total income taxes	429,532	970,546
Net income	213,924	441,897
Net income (loss) attributable to non-controlling interests	(9,123)	3,620
Net income attributable to owners of parent	223,048	438,276

Consolidated Statement of Comprehensive Income

Accounts	For the year ended December 31, 2021	For the year ended December 31, 2022
Net income	213,924	441,897
Other comprehensive income		
Unrealized holding gain (loss) on securities	564	1,581
Deferred gain (loss) on hedges	(807)	195
Translation adjustments	235,828	360,251
Share of other comprehensive income of affiliates accounted for by the equity-method	45,939	59,060
Total other comprehensive income	281,524	421,089
Comprehensive income	495,449	862,986
Total comprehensive income attributable to		
Owners of parent	497,228	852,401
Non-controlling interests	(1,778)	10,584

(3) Consolidated Statement of Changes in Net Assets For the year ended December 31, 2021

			Shareholders' equity		
	Common stock	Capital surplus	Retained earnings	Treasury stock	Total shareholders' equity
Balance at the beginning of the period	290,809	674,374	1,607,524	(5,428)	2,567,279
Changes during the period					
Change in ownership interest of parent arising from transactions with non-controlling shareholders		7,024			7,024
Cash dividends paid			(46,731)		(46,731)
Net income attributable to owners of parent			223,048		223,048
Purchase of treasury stock				(69,999)	(69,999)
Disposal of treasury stock				3	3
Net changes in items other than those in shareholders' equity					
Total changes during the period		7,024	176,316	(69,996)	113,344
Balance at the end of the period	290,809	681,398	1,783,841	(75,425)	2,680,624

	Ac	ccumulated other co	omprehensive inco	ome		
	Unrealized holding gain (loss) on securities	Deferred gain (loss) on hedges	Translation adjustments	Total accumulated other comprehensive income	Non-controlling interests	Total net assets
Balance at the beginning of the period	2,091	(54,054)	221,224	169,261	264,798	3,001,339
Changes during the period						
Change in ownership interest of parent arising from transactions with non-controlling shareholders						7,024
Cash dividends paid						(46,731)
Net income attributable to owners of parent						223,048
Purchase of treasury stock						(69,999)
Disposal of treasury stock						3
Net changes in items other than those in shareholders' equity	548	37,882	235,748	274,179	(42,454)	231,725
Total changes during the period	548	37,882	235,748	274,179	(42,454)	345,070
Balance at the end of the period	2,640	(16,171)	456,972	443,441	222,344	3,346,409

			Shareholders' equity		
	Common stock	Capital surplus	Retained earnings	Treasury stock	Total shareholders' equity
Balance at the beginning of the period	290,809	681,398	1,783,841	(75,425)	2,680,624
Changes during the period					
Change in ownership interest of parent arising from transactions with non-controlling shareholders		1,984			1,984
Cash dividends paid			(80,426)		(80,426)
Net income attributable to owners of parent			438,276		438,276
Purchase of treasury stock				(121,191)	(121,191)
Disposal of treasury stock				10	10
Cancellation of treasury stock			(75,248)	75,248	-
Net changes in items other than those in shareholders' equity					
Total changes during the period	-	1,984	282,601	(45,932)	238,652
Balance at the end of the period	290,809	683,382	2,066,443	(121,358)	2,919,277

	A	ccumulated other co	omprehensive inco	ome		Total net assets
	Unrealized holding gain (loss) on securities	Deferred gain (loss) on hedges	Translation adjustments	Total accumulated other comprehensive income	Non-controlling interests	
Balance at the beginning of the period	2,640	(16,171)	456,972	443,441	222,344	3,346,409
Changes during the period						
Change in ownership interest of parent arising from transactions with non-controlling shareholders						1,984
Cash dividends paid						(80,426)
Net income attributable to owners of parent						438,276
Purchase of treasury stock						(121,191)
Disposal of treasury stock						10
Cancellation of treasury stock						-
Net changes in items other than those in shareholders' equity	1,507	48,592	364,025	414,125	39,173	453,299
Total changes during the period	1,507	48,592	364,025	414,125	39,173	691,952
Balance at the end of the period	4,147	32,421	820,997	857,566	261,517	4,038,361

Cash flows from operating activities	643,457	
	643,457	
Income before income taxes	,	1,412,443
Depreciation and amortization	203,184	292,560
Impairment loss	14,170	25,799
Amortization of goodwill	6,856	8,963
Increase (decrease) in provision for allowance for recoverable accounts under production sharing	(7,570)	(7,396)
Increase (decrease) in provision for exploration projects	(814)	(6,738)
Increase (decrease) in other provisions	1,614	837
Increase (decrease) in liability for retirement benefits	(1,050)	(7,854)
Decrease (increase) in asset for retirement benefits	-	(1,734)
Interest and dividend income	(38,571)	(74,186)
Interest expense	13,777	32,446
Foreign exchange loss (gain)	13,618	(5,500)
Equity in losses (earnings) of affiliates	(38,834)	(161,931)
Modification loss on financial assets	-	85,483
Recovery of recoverable accounts under production sharing (capital expenditures)	62,236	70,781
Decrease (increase) in recoverable accounts under production sharing (operating expenditures)	(4,106)	(5,359)
Decrease (increase) in trade receivables	(83,689)	(57,090)
Decrease (increase) in inventories	(14,534)	(16,140)
Increase (decrease) in trade payables	(3,721)	21,775
Decrease (increase) in accounts receivable-other	(7,927)	(10,295)
Increase (decrease) in accounts payable-other	25,614	4,738
Increase (decrease) in advances received	6,237	(113)
Other	4,309	5,753
Subtotal	794,255	1,607,241
Interest and dividends received	15,404	70,081
Interest paid	(11,466)	(20,016)
Income taxes paid	(352,735)	(906,022)
Net cash provided by operating activities	445,457	751,284

Accounts	For the year ended December 31, 2021	For the year ended December 31, 2022
Cash flows from investing activities		
Payments for time deposits	(17,784)	(47,770)
Proceeds from time deposits	18,906	43,772
Payments for long-term time deposits	-	(3,291)
Payments for purchases of tangible fixed assets	(140,470)	(187,100)
Proceeds from sales of tangible fixed assets	195	2,595
Payments for purchases of intangible assets	(2,762)	(1,877)
Payments for purchases of securities	_	(57,651)
Payments for purchases of investment securities	(6,026)	(108,412)
Proceeds from sales and redemptions of investment securities	18,444	47,142
Purchase of shares of subsidiaries resulting in change in scope of consolidation	-	(31,410)
Investment in recoverable accounts under production sharing (capital expenditures)	(30,812)	(39,095)
Decrease (increase) in short-term loans receivable	333	398
Long-term loans made	(34,868)	(335,297)
Collection of long-term loans receivable	69,372	158,497
Payments for acquisitions of participating interests	(7,736)	(7,689)
Other	2,481	41,615
Net cash used in investing activities	(130,727)	(525,574)
Cash flows from financing activities		
Increase (decrease) in short-term loans	(94,630)	(5,450)
Proceeds from issuance of bonds	30,000	_
Proceeds from long-term debt	66,313	164,105
Repayments of long-term debt	(157,405)	(217,584)
Proceeds from non-controlling interests for additional shares	6,455	21,653
Purchase of treasury stock	(69,999)	(121,191)
Purchase of treasury stock of subsidiaries	(35,479)	_
Cash dividends paid	(46,718)	(80,399)
Cash dividends paid to non-controlling interests	(3,548)	(11,140)
Other	(10,202)	8,078
Net cash used in financing activities	(315,215)	(241,928)
Effect of exchange rate changes on cash and cash equivalents	19,293	36,662
Net increase (decrease) in cash and cash equivalents	18,807	20,443
Cash and cash equivalents at beginning of the period	172,405	191,213
Cash and cash equivalents at end of the period	191,213	211,656
		=,

(5) Notes to Consolidated Financial Statements

(Conditions or events that indicate there could be substantial doubt about the Company's ability to continue as a going concern)

None

(Changes in Accounting Policies)

(Application of Accounting Standard for Revenue Recognition and others)

Effective from the beginning of the year ended December 31, 2022, the Group applied "Accounting Standard for Revenue Recognition" (Accounting Standards Board of Japan ("ASBJ") Statement No. 29, March 31, 2020, hereinafter referred to as "Revenue Recognition Accounting Standard") and others. Under the Revenue Recognition Accounting Standard and others, revenue is recognized when the control of the promised goods or services is transferred to the customer at the amount expected to be received in exchange for the goods or services.

The main changes resulting from the application of the Revenue Recognition Accounting Standard and others are as follows:

1. Exchange transactions

For exchange transactions involving petroleum products of the same nature and value between entities in the same line of business, the Group has changed the practice to recognize revenue based on a net amount.

2. Light oil delivery taxes

For light oil delivery taxes which fall under the amount collected for third parties, the Group changed the practice to recognize revenue at an amount excluding light oil delivery taxes from consideration for transactions.

In accordance with the transitional treatment provided in the provisory clause of paragraph 84 of the Revenue Recognition Accounting Standard, the cumulative effect at the end of the previous fiscal year from retrospective application of the Revenue Recognition Accounting Standard is treated as adjustment to retained earnings at the beginning of the year ended December 31, 2022, and the new accounting policy is applied from the adjusted beginning balance of retained earnings.

As a result, consolidated net sales and cost of sales for the year ended December 31, 2022 decreased by ¥1,657 million respectively, and there was no effect on operating income, ordinary income, and income before income taxes. In addition, there was also no effect on the beginning balance of retained earnings and per share information for the year ended December 31, 2022. Due to the application of the Revenue Recognition Accounting Standard and others, "Accounts receivable-trade" under current assets of the consolidated balance sheet as of December 31, 2021 has been included in "Accounts receivable-trade and contract assets" under current assets from the consolidated balance sheet as of December 31, 2022. In accordance with the transitional treatment provided for in paragraph 89-2 of the Revenue Recognition Accounting Standard, figures for the previous fiscal year have not been restated in accordance with the new presentation method.

(Application of Accounting Standard for Fair Value Measurement and others)

Effective from the beginning of the year ended December 31, 2022, the Group applied "Accounting Standard for Fair Value Measurement" (ASBJ Statement No.30, July 4, 2019, hereinafter referred to as "Fair Value Measurement Accounting Standard") and others. In accordance with the transitional treatment provided for in paragraph 19 of the Fair Value Measurement Accounting Standard and paragraph 44-2 of "Accounting Standard for Financial Instruments" (ASBJ Statement No.10, July 4, 2019), the Group applied prospectively a new accounting policy prescribed by the Fair Value Measurement Accounting Standard and others. This application has no effect on the consolidated financial statements.

(Additional Information)

(Modification loss on financial assets)

In accordance with International Financial Reporting Standards (IFRS) 9 "Financial Instruments" implemented to foreign consolidated subsidiaries, the loss was recognized due to modification of financial assets that do not result in derecognition.

(Segment Information and Others) (Segment information)

1. Overview of reportable segments

The reportable segments for the Group's oil and natural gas development activities are composed of individual mining area and others for which separate financial information is available in order for the Board of Directors to make Group management decisions. Since the Group operates oil and natural gas businesses globally, the Group's reportable segments are the mining areas and others by geographical region, categorized in "Japan," "Asia & Oceania" (mainly Indonesia, Australia and East Timor), "Eurasia (Europe & NIS)" (mainly Azerbaijan and Kazakhstan), "Middle East & Africa" (mainly UAE) and "Americas."

The Company produces oil and natural gas in each segment. In addition, the Company conducts purchasing and marketing activities for natural gas and petroleum products and others in "Japan" segment.

- 2. Basis of measurement of sales and income (loss), assets, and other items by reportable segment
 Accounting policies for the reportable segments are substantially the same as those described in "Basis of Preparation of
 Consolidated Financial Statements." Internal sales between segments are based on prices for third-party transactions.

 As stated in the "Changes in Accounting Policies," effective from the beginning of the year ended December 31, 2022, the Group
 applied the Revenue Recognition Accounting Standard and others, and changed the method of accounting in connection with
 revenue recognition. Accordingly, the method of calculating net sales and income (loss) by reportable segment was also changed in
 the same manner. As a result, net sales for the year ended December 31, 2022 in "Japan" segment decreased by \(\frac{1}{2}\)1,657 million
 compared with the previous method, and there was no effect on segment income (loss).
- 3. Information on sales and income (loss), assets, and other items by reportable segment For the year ended December 31, 2021 (January 1, 2021 through December 31, 2021)

(Millions of yen)

	Reportable segments							
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total	Adjustments *1	Consolidated *2
Net sales								
Sales to third parties	130,089	354,919	116,959	618,161	24,240	1,244,369	_	1,244,369
Intercompany sales and transfers between segments	-	9,070	-	-	-	9,070	(9,070)	_
Total	130,089	363,989	116,959	618,161	24,240	1,253,440	(9,070)	1,244,369
Segment income (loss)	11,464	175,542	30,909	376,065	10,276	604,259	(13,602)	590,657
Segment assets	262,201	3,394,010	570,860	623,136	38,546	4,888,755	269,440	5,158,196
Other items								
Depreciation and amortization	14,923	116,426	6,862	59,872	4,226	202,311	872	203,184
Amortization of goodwill	_	_	-	_	(96)	(96)	6,952	6,856
Investment to affiliates accounted for by the equity method	2,277	307,749	18,359	18,375	-	346,761	1,502	348,264
Increase of tangible fixed assets and intangible assets	8,149	66,140	5,875	122,340	13,402	215,907	6,272	222,179

Notes: 1.(1) Adjustments of segment income (loss) of \(\frac{1}{3}\),602) million are corporate expenses. Corporate expenses are mainly amortization of goodwill and general administrative expenses that are not allocated to a reportable segment.

- (2) Adjustments of segment assets of \(\frac{\pmath{\text{2}}}{269,440}\) million consist mainly of corporate assets of \(\frac{\pmath{\text{2}}}{269,440}\) million. Corporate assets are mainly goodwill, cash and deposits, investment securities and assets concerned with the administrative divisions that are not allocated to a reportable segment.
- (3) Adjustments of depreciation and amortization of ¥872 million consist mainly of depreciation of corporate assets.
- (4) Adjustments of amortization of goodwill of ¥6,952 million consist of amortization of goodwill not attributable to a reportable segment.
- (5) Adjustments of investment to affiliates accounted for by the equity method of ¥1,502 million consist of investment to affiliates accounted for by the equity method not attributable to a reportable segment.
- $(6) \quad \text{Adjustments of increase of tangible fixed assets and intangible assets of $\$6,272$ million consist mainly of capital expenditure to corporate assets.}$
- 2. Segment income (loss) is reconciled with operating income on the consolidated statement of income.

	Reportable segments							
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total	Adjustments *1	Consolidated *2
Net sales								
Sales to third parties	207,082	510,147	320,803	1,252,913	33,712	2,324,660	_	2,324,660
Intercompany sales and transfers between segments	-	17,439	-	-	-	17,439	(17,439)	_
Total	207,082	527,587	320,803	1,252,913	33,712	2,342,099	(17,439)	2,324,660
Segment income (loss)	(13,081)	277,597	172,197	810,885	16,371	1,263,970	(17,562)	1,246,408
Segment assets	299,669	4,143,287	761,520	686,271	28,569	5,919,317	342,987	6,262,304
Other items								
Depreciation and amortization	15,287	133,605	22,596	114,969	5,173	291,631	929	292,560
Amortization of goodwill	_	_	2,010	_	_	2,010	6,952	8,963
Investment to affiliates accounted for by the equity method	-	594,988	58,496	2,541	-	656,026	2,735	658,762
Increase of tangible fixed assets and intangible assets	13,153	101,269	98,767	71,455	21,606	306,252	8,617	314,870

Notes: 1.(1) Adjustments of segment income (loss) of ¥17,562 million are corporate expenses. Corporate expenses are mainly amortization of goodwill and general administrative expenses that are not allocated to a reportable segment.

- (2) Adjustments of segment assets of ¥342,987 million include elimination of inter-segment transactions of ¥(19) million and corporate assets of ¥343,006 million. Corporate assets are mainly goodwill, cash and deposits, investment securities and assets concerned with the administrative divisions that are not allocated to a reportable segment.
- (3) Adjustments of depreciation and amortization of ¥929 million consist mainly of depreciation of corporate assets.
- (4) Adjustments of amortization of goodwill of ¥6,952 million consist of amortization of goodwill not attributable to a reportable segment.
- (5) Adjustments of investment to affiliates accounted for by the equity method of ¥2,735 million consist of investment to affiliates accounted for by the equity method not attributable to a reportable segment.
- (6) Adjustments of increase of tangible fixed assets and intangible assets of ¥8,617 million consist mainly of capital expenditure to corporate assets.
- 2. Segment income (loss) is reconciled with operating income on the consolidated statement of income.

(Relative information)

For the year ended December 31, 2021 (January 1, 2021 through December 31, 2021)

1. Products and service information

(Millions of yen)

	Crude oil	Natural gas (excluding LPG)	LPG	Other	Total
Sales to third parties	905,199	313,684	6,891	18,594	1,244,369

2. Geographical information

(1) Sales

(Millions of yen)

Japan	Asia & Oceania (excluding China)	China	Other	Total
504,079	390,063	174,276	175,950	1,244,369

Note: Sales by geographical area is determined based upon the final destination and customer.

(2) Tangible fixed assets

(Millions of yen)

Japan	Australia	UAE	Other	Total
216,442	1,683,503	326,453	33,450	2,259,849

3. Information by major customer

None

For the year ended December 31, 2022 (January 1, 2022 through December 31, 2022)

1. Products and service information

(Millions of yen)

	Crude oil	Natural gas (excluding LPG)	LPG	Other	Total
Sales to third parties	1,778,662	521,676	3,469	20,851	2,324,660

2. Geographical information

(1) Sales

(Millions of yen)

Japan	Asia & Oceania (excluding China)	China	Other	Total
908,073	704,674	346,209	365,701	2,324,660

Note: Sales by geographical area is determined based upon the final destination and customer.

(2) Tangible fixed assets

(Millions of yen)

Japan	Australia	UAE	Other	Total
220,634	1,847,957	306,125	98,401	2,473,118

3. Information by major customer

None

(Information on impairment loss from fixed assets by reportable segment)

For the year ended December 31, 2021 (January 1, 2021 through December 31, 2021)

(Millions of yen)

	Reportable segments					Elimination		
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total	s and other	Total
Impairment loss	-	14,170	_	-	_	14,170	_	14,170

For the year ended December 31, 2022 (January 1, 2022 through December 31, 2022)

(Millions of yen)

	Reportable segments						Elimination	
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total	s and other	Total
Impairment loss	-	-	_	-	25,799	25,799	-	25,799

(Information on amortization of goodwill and unamortized balance by reportable segment) For the year ended December 31, 2021 (January 1, 2021 through December 31, 2021)

(Millions of yen)

			Reportabl	e segments			Elimination	
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total	s and other *1	Total
Balance as of December 31, 2021	-	-	_	_	=	_	29,550	29,550

Notes: 1. This is the unamortized balance of goodwill not attributable to a reportable segment.

For the year ended December 31, 2022 (January 1, 2022 through December 31, 2022)

(Millions of yen)

		Reportable segments					Elimination	
Japan Asia & Eurasia (Europe & NIS) Asia & Eurasia (Europe & NIS)		Americas	Total	and other	Total			
Balance as of December 31, 2022			17,735	_	_	17,735	22,597	40,332

Notes: 1. This is the unamortized balance of goodwill not attributable to a reportable segment.

(Information on negative goodwill by reportable segment)

None

 $^{2. \} Please \ refer \ to \ ``Segment \ information'' \ regarding \ to \ the \ amounts \ of \ amortization \ of \ goodwill.$

^{2.} Please refer to "Segment information" regarding to the amounts of amortization of goodwill.

(Per Share Information)

Net assets excluding non-controlling interests per share, net income per share and the calculation basis are as follows:

	For the year ended December 31, 2021	For the year ended December 31, 2022
(1) Net assets excluding non-controlling interests per share	¥2,253.17	¥2,891.93

	For the year ended December 31, 2021	For the year ended December 31, 2022
(2) Net income per share	¥153.87	¥320.69
(Calculation basis)		
Net income attributable to owners of parent (Millions of yen)	223,048	438,276
Amount not attributable to common shareholders (Millions of yen)	0	0
(of which Net income attributable to owners of parent related to Class A stock (Millions of yen))	(0)	(0)
Net income attributable to owners of parent related to common shareholders (Millions of yen)	223,048	438,276
Average number of common stock (shares)	1,449,617,608	1,366,647,207

Notes: 1. Diluted net income per share is not presented because there is no dilutive potential of shares of common stock.

(Significant Subsequent Events)

None

^{2.} For the purpose of computing net assets excluding non-controlling interests per share, the Company's shares held by the Board Incentive Plan Trust recorded as treasury stock under shareholders' equity are included in the treasury stock to be deducted from the total number of shares issued at the end of the period. Additionally, in computing net income per share, above shares of the Company are included in the treasury stock to be deducted from the average number of shares during the period. The numbers of shares of treasury stock deducted from the total number of shares issued at the end of the period in computing net assets excluding non-controlling interests per share were 149,593 shares and 910,363 shares as of December 31, 2021 and 2022 respectively. The numbers of shares of treasury stock deducted from the average number of shares during the period in computing net income per share were 150,738 shares and 603,363 shares for the year ended December 31, 2021 and 2022 respectively.

4. Other

- (1) Production, Orders Received and Sales Performance
 - 1) Actual production

The following table shows actual production by segment:

Segment	Category	For the year ended December 31, 2021	For the year ended December 31, 2022
	Crude oil	1.1 MMbbls (2.9 Mbbls per day) 40.2 Bcf (110.2 MMcf per day) 8.6 MMboe (23.6 Mboe per day) 556.5t 207.6 million kWh 18.8 MMbbls (51.6 Mbbls per day)	1.0 MMbbls
Japan	Crude oil	(2.9 Mbbls per day)	(2.6 Mbbls per day)
	Notural gas	40.2 Bcf	36.8 Bcf
	Natural gas	(110.2 MMcf per day)	(100.9 MMcf per day)
Japan	Subtotal	8.6 MMboe	7.7 MMboe
		(23.6 Mboe per day)	(21.0 Mboe per day)
	Iodine	556.5t	559.1t
	Electric power generation	207.6 million kWh	199.3 million kWh
	Crude oil	18.8 MMbbls	16.5 MMbbls
		(51.6 Mbbls per day)	(45.3 Mbbls per day)
	NI-to 1	397.5 Bcf	382.6 Bcf
Asia & Oceania	Natural gas	(1,088.9 MMcf per day)	(1,048.3 MMcf per day)
	Subtotal	95.6 MMboe	90.3 MMboe
	Suototai	(261.9 Mboe per day)	(247.4 Mboe per day)
	Electric power generation	392.4 million kWh	425.4 million kWh
	Crude oil	18.3 MMbbls	23.4 MMbbls
		(50.1 Mbbls per day)	(64.2 Mbbls per day)
	Notural cos	9.6 Bcf	19.6 Bcf
Eurasia	Natural gas	(26.4 MMcf per day)	(53.7 MMcf per day)
(Europe & NIS)	Subtotal	20.0 MMboe	26.9 MMboe
		(54.8 Mboe per day)	(73.8 Mboe per day)
	Electric power generation	-	313.2million kWh
	Sulfur	94.0 Mtons	61.1 Mtons
M: 111 - E - 4 0 - A C.:	C1:1	84.3 MMbbls	98.8 MMbbls
Middle East & Africa	Crude oil	(230.9 Mbbls per day)	(270.6 Mbbls per day)
	Cmido oil	556.5t 207.6 million kWh 18.8 MMbbls (51.6 Mbbls per day) 397.5 Bef (1,088.9 MMcf per day) 95.6 MMboe (261.9 Mboe per day) 392.4 million kWh 18.3 MMbbls (50.1 Mbbls per day) 9.6 Bef (26.4 MMcf per day) 20.0 MMboe (54.8 Mboe per day) 94.0 Mtons 84.3 MMbbls	2.7 MMbbls
	Crude oil	(8.1 Mbbls per day)	(7.5 Mbbls per day)
Americas	Natural gas	9.4 Bcf	3.1 Bcf
Americas		(25.8 MMcf per day)	(8.6 MMcf per day)
	Subtotal	4.8 MMboe	3.4 MMboe
		(13.0 Mboe per day)	(9.4 Mboe per day)
	Crude oil	125.4 MMbbls	142.5 MMbbls
		(343.5 Mbbls per day)	(390.3 Mbbls per day)
	Natural gas	456.7 Bcf	442.2 Bcf
		(1,251.3 MMcf per day)	(1,211.5 MMcf per day)
Total	Subtotal	213.3 MMboe	227.1 MMboe
		(584.3 Mboe per day)	(622.2 Mboe per day)
	Iodine	556.5t	559.1t
	Electric power generation	600.0 million kWh	937.9 million kWh
	Sulfur	94.0 Mtons	61.1 Mtons

Notes: 1. The volume of LPG produced overseas is included in "Crude oil."

^{2.} A portion of crude oil and natural gas production volume is consumed as fuel to generate electricity.

^{3.} The production by the Company's affiliates accounted for by the equity method is included in the figures above.

- 4. The production volume of crude oil and natural gas under the production sharing contracts entered into by the Group corresponds to the net economic take of the Group. Figures calculated by multiplying the gross production volume by the Company's interest share are 136.1 MMbbls (373.0 Mbbls per day) of crude oil, 472.9 Bcf (1,295.7 MMcf per day) of natural gas, and in total 226.8 MMboe (621.5 Mboe per day) for the year ended December 31, 2021, and 153.2 MMbbls (419.6 Mbbls per day) of crude oil, 452.7 Bcf (1,240.3 MMcf per day) of natural gas, and in total 239.7 MMboe (656.6 Mboe per day) for the year ended December 31, 2022.
- 5. "Boe" means barrels of oil equivalent.
- 6. "Iodine" is refined by other company on consignment.
- 7. Figures are rounded to the first decimal place.

2) Orders received

Disclosure on this information is omitted because the amount of orders received is accounted for a minor portion of total sales.

3) Actual sales

The following table shows sales by segment:

		F4	(willions of yen)
Segment	~	For the year ended	For the year ended
	Category	December 31, 2021	December 31, 2022
		Net sales	Net sales
	Crude oil	4,350	5,989
Japan	Natural gas (excluding LPG)	107,516	182,043
	LPG	20	5
	Other	18,205	19,043
	Subtotal	130,092	207,082
Asia & Oceania	Crude oil	143,470	212,815
	Natural gas (excluding LPG)	204,577	293,868
	LPG	6,871	3,463
	Subtotal	354,919	510,147
	Crude oil	117,604	275,154
Eurasia (Europe & NIS)	Natural gas (excluding LPG)	(1,034)	43,840
	Other	389	1,807
	Subtotal	116,959	320,803
Middle East & Africa	Crude oil	618,158	1,252,913
Americas	Crude oil	21,616	31,788
	Natural gas (excluding LPG)	2,623	1,924
	Subtotal	24,240	33,712
Total	Crude oil	905,199	1,778,662
	Natural gas (excluding LPG)	313,684	521,676
	LPG	6,891	3,469
	Other	18,594	20,851
	Total	1,244,369	2,324,660