



3. Forecasted Consolidated Financial Results for the year ending March 31, 2018 (April 1, 2017-March 31, 2018)

(Figures in % represent the changes from the previous fiscal year)

	Net sales		Operating income		Ordinary income		Net income attributable to owners of parent		Net income per share
	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	Yen
For the year ending March 31, 2018	877,000	0.3	341,000	1.4	367,000	9.9	52,000	12.6	35.61

(Note): Changes in forecasted consolidated financial results for the year ending March 31, 2018 from the previous forecast: Yes

Notes

(1) Significant changes in scope of consolidation : None  
(Changes in the specified subsidiaries during the period due to change in scope of consolidation)

(2) Adoption of accounting treatments which are exceptional for quarterly consolidated financial statements : None

(3) Changes in accounting policies, accounting estimates and restatement of corrections

1. Changes in accounting policies resulting from the revision of the accounting standards and other regulations : None
2. Other changes in accounting policies : None
3. Changes in accounting estimates : None
4. Restatement of corrections : None

(4) Number of shares issued (Common stock)

1. Number of shares issued at the end of the period (including treasury stock): 1,462,323,600 shares as of September 30, 2017  
1,462,323,600 shares as of March 31, 2017
2. Number of treasury stock at the end of the period: 1,966,500 shares as of September 30, 2017  
1,966,500 shares as of March 31, 2017
3. Average number of shares: 1,460,357,100 shares for the six months ended September 30, 2017  
1,460,357,186 shares for the six months ended September 30, 2016

\*This quarterly earnings report is exempt from quarterly review procedure.

\*Explanation regarding the appropriate use of estimated consolidated financial results

The aforementioned forecasts are based on the currently available information and contain many uncertainties. The final results might be significantly different from the aforementioned forecasts due to changes in business conditions including oil and natural gas price levels, production and sales plans, project development schedules, government regulations and financial and tax schemes. Please refer to "1.(3) Explanation regarding future forecast information such as Forecasts for Consolidated Financial Results" on page 4.

Exhibit:

Dividends of Class A stock

	Cash dividends per share				
	At 1st quarter end	At 2nd quarter end	At 3rd quarter end	At fiscal year end	Total
	Yen	Yen	Yen	Yen	Yen
For the year ended March 31, 2017	—	3,600.00	—	3,600.00	7,200.00
For the year ending March 31, 2018	—	3,600.00			
For the year ending March 31, 2018 (forecast)			—	3,600.00	7,200.00

(Note): The Company conducted a stock split at a ratio of 1:400 of common stock with October 1, 2013 as the effective date, however, for Class A stock (which is not listed), no stock split was implemented. The article, which shows that dividends of Class A stock are equivalent to dividends of a common stock prior to the stock split, is specified in the Articles of Incorporation.

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## 1. Qualitative Information/Financial Statements

### (1) Explanation on Consolidated Financial Results

Net sales for the six months ended September 30, 2017 increased by ¥58.2 billion, or 15.0%, to ¥447.9 billion from the corresponding period of the previous fiscal year due to an increase in unit sales price.

Net sales of crude oil increased by ¥55.0 billion, or 20.0%, to ¥330.9 billion, and net sales of natural gas increased by ¥2.8 billion, or 2.6%, to ¥110.8 billion.

Sales volume of crude oil decreased by 2,440 thousand barrels, or 4.1%, to 57,530 thousand barrels. Sales volume of natural gas decreased by 14,487 million cf, or 8.7%, to 151,351 million cf. Sales volume of overseas natural gas decreased by 18,969 million cf, or 13.9%, to 117,346 million cf, and sales volume of domestic natural gas increased by 120 million m<sup>3</sup>, or 15.2%, to 911 million m<sup>3</sup> (34,005 million cf).

The average sales price of overseas crude oil increased by US\$8.17, or 19.0%, to US\$51.25 per barrel. In addition, the average sales price of overseas natural gas increased by US\$0.31, or 6.4%, to US\$5.14 per thousand cf. Meanwhile, the average sales price of domestic natural gas increased by ¥1.76, or 4.0%, to ¥45.64 per m<sup>3</sup>. The average exchange rate of the Japanese yen against the U.S. dollar on consolidated net sales depreciated by ¥4.84, or 4.5%, to ¥111.32 per U.S. dollar from the corresponding period of the previous fiscal year.

The increase of ¥58.2 billion in net sales was mainly derived from the following factors: regarding net sales of crude oil and natural gas, a decrease in sales volume pushing sales down of ¥17.2 billion, an increase in unit sales price contributing ¥58.0 billion to the increase, the depreciation of the Japanese yen against the U.S. dollar contributing ¥17.1 billion to the increase, and an increase in net sales excluding crude oil and natural gas of ¥0.3 billion.

Cost of sales for the six months ended September 30, 2017 increased by ¥12.0 billion, or 5.7%, to ¥222.1 billion due to an increase in royalty. Exploration expenses decreased by ¥1.5 billion, or 61.6%, to ¥0.9 billion. Selling, general and administrative expenses decreased by ¥0.0 billion, or 0.1%, to ¥38.9 billion. As a result, operating income increased by ¥47.7 billion, or 34.6%, to ¥185.8 billion.

Other income decreased by ¥0.7 billion, or 4.8%, to ¥15.6 billion. Other expenses decreased by ¥16.2 billion, or 72.8%, to ¥6.0 billion due to a decrease in foreign exchange loss and others. As a result, ordinary income and income before income taxes increased by ¥63.2 billion, or 47.8%, to ¥195.4 billion.

Total amount of current income taxes and deferred income taxes increased by ¥54.1 billion, or 50.4%, to ¥161.5 billion, net income increased by ¥9.1 billion, or 36.8%, to ¥33.8 billion, and net income attributable to non-controlling interests was ¥3.6 billion. As a result of the above effects, net income attributable to owners of parent for the six months ended September 30, 2017 increased by ¥14.4 billion, or 91.7%, to ¥30.1 billion.

Financial results by segment are as follows:

#### 1) Japan

Net sales increased by ¥7.9 billion, or 18.7%, to ¥50.5 billion due to increases in sales volume and sales prices of crude oil and natural gas. Operating income increased by ¥6.1 billion, or 102.6%, to ¥12.1 billion.

#### 2) Asia & Oceania

Net sales decreased by ¥9.1 billion, or 8.9%, to ¥93.6 billion due to a decrease in sales volume, despite an increase in sales prices of crude oil and natural gas, and the depreciation of the Japanese yen against the U.S. dollar. Meanwhile, operating income increased by ¥7.7 billion, or 44.3%, to ¥25.3 billion due to a decrease in cost of sales and others.

#### 3) Eurasia (Europe & NIS)

Net sales increased by ¥4.6 billion, or 15.2%, to ¥35.3 billion due to an increase in sales price of crude oil and the depreciation of the Japanese yen against the U.S. dollar, despite a decrease in sales volume of crude oil. Operating income increased by ¥2.9 billion, or 53.4%, to ¥8.3 billion.

#### 4) Middle East & Africa

Net sales increased by ¥53.2 billion, or 25.5%, to ¥262.2 billion due to an increase in sales price of crude oil and the depreciation of the Japanese yen against the U.S. dollar. Operating income increased by ¥30.5 billion, or 25.7%, to ¥149.3 billion.

#### 5) Americas

Net sales increased by ¥1.5 billion, or 34.4%, to ¥6.1 billion due to an increase in sales prices of crude oil and natural gas and the depreciation of the Japanese yen against the U.S. dollar, despite a decrease in sales volume of crude oil. Operating loss decreased by ¥2.7 billion, or 52.2%, to ¥2.5 billion.

(2) Explanation on Consolidated Financial Position

Total assets as of September 30, 2017 increased by ¥57.4 billion to ¥4,369.6 billion from ¥4,312.1 billion as of March 31, 2017. Current assets decreased by ¥191.4 billion to ¥751.4 billion due to a decrease in cash and deposits and others. Fixed assets increased by ¥248.9 billion to ¥3,618.1 billion due to increases in tangible fixed assets, investments and other assets and others. Meanwhile, total liabilities increased by ¥52.3 billion to ¥1,156.9 billion from ¥1,104.6 billion as of March 31, 2017. Current liabilities decreased by ¥12.3 billion to ¥285.1 billion and long-term liabilities increased by ¥64.6 billion to ¥871.8 billion. Net assets increased by ¥5.1 billion to ¥3,212.6 billion. Total shareholders' equity increased by ¥17.0 billion to ¥2,573.8 billion. Total accumulated other comprehensive income decreased by ¥11.1 billion to ¥375.1 billion and non-controlling interests in net assets decreased by ¥0.6 billion to ¥263.7 billion.

Cash and cash equivalents as of September 30, 2017 totaled ¥270.8 billion reflecting a net decrease of ¥45.9 billion from ¥316.7 billion at the end of the previous fiscal year.

Cash flows from operating activities, investing activities and financing activities are as follows:

1) Cash flows from operating activities

Net cash provided by operating activities increased by ¥24.5 billion to ¥141.1 billion from the corresponding period of the previous fiscal year. This is due mainly to an increase in income before income taxes owing to an increase in unit sales price.

2) Cash flows from investing activities

Net cash used in investing activities increased by ¥152.1 billion to ¥228.3 billion from the corresponding period of the previous fiscal year. This is due mainly to an increase in payments for purchases of investment securities.

3) Cash flows from financing activities

Net cash provided by financing activities was ¥42.3 billion due mainly to an increase in proceeds from long-term debt, meanwhile, net cash used in financing activities was ¥26.4 billion for the corresponding period of the previous fiscal year.

(3) Explanation regarding future forecast information such as Forecasts for Consolidated Financial Results

Forecast for consolidated financial results for the year ending March 31, 2018 have been revised from the previous forecasts presented on August 4, 2017, taking into consideration the consolidated financial results for the six months ended September 30, 2017.

Forecasts for consolidated financial results for the year ending March 31, 2018

(Millions of yen)

	Net sales	Operating income	Ordinary income	Net income attributable to owners of parent
Previous Forecasts: A	839,000	309,000	337,000	52,000
Revised Forecasts: B	877,000	341,000	367,000	52,000
Increase (Decrease): B-A	38,000	32,000	30,000	-
Percentage change (%)	4.5	10.4	8.9	-

The above forecasts are calculated based on the following assumptions:

	Previous Forecasts	Revised Forecasts
Crude oil price (Brent)	1st quarter (actual): US\$ 50.8/bbl From 2nd quarter: US\$ 50.0/bbl Full Year: US\$ 50.2/bbl (Average)	1st Half: US\$ 51.5/bbl (Actual) 2nd Half: US\$ 55.0/bbl Full Year: US\$ 53.3/bbl (Average)
Exchange rate	1st quarter (actual): ¥111.1/US\$ From 2nd quarter: ¥110.0/US\$ Full Year: ¥110.3/US\$ (Average)	1st Half: ¥111.1/US\$ (Actual) 2nd Half: ¥110.0/US\$ Full Year: ¥110.5/US\$ (Average)

Note: Crude oil prices at which the Company sells products vary depending on crude oil type, and differ from Brent crude oil prices. Crude oil price differences are determined by the quality of each crude oil type, etc., and are also affected by market conditions.

## 2. Consolidated Financial Statements and Principal Notes

### (1) Consolidated Balance Sheet

(Millions of yen)

Accounts	As of March 31, 2017	As of September 30, 2017
(Assets)		
Current assets		
Cash and deposits	652,614	535,204
Accounts receivable-trade	72,364	80,475
Marketable securities	5,503	5,501
Inventories	30,720	35,131
Recoverable accounts under production sharing	47,263	21,651
Other	158,958	105,160
Less allowance for doubtful accounts	(20,763)	(21,857)
Less allowance for recoverable accounts under production sharing	(3,701)	(9,793)
Total current assets	942,960	751,472
Fixed assets		
Tangible fixed assets		
Buildings and structures, net	214,575	206,387
Wells, net	44,980	39,741
Machinery, equipment and vehicles, net	120,713	117,097
Land	19,189	19,188
Construction in progress	1,511,660	1,646,244
Other, net	17,478	17,038
Total tangible fixed assets	1,928,597	2,045,697
Intangible assets		
Goodwill	60,798	57,417
Other	460,455	441,935
Total intangible assets	521,253	499,353
Investments and other assets		
Investment securities	246,085	368,411
Recoverable accounts under production sharing	611,937	591,110
Other	189,234	214,260
Less allowance for doubtful accounts	(8,282)	(7,822)
Less allowance for recoverable accounts under production sharing	(116,842)	(90,268)
Less allowance for investments in exploration	(2,769)	(2,564)
Total investments and other assets	919,362	1,073,128
Total fixed assets	3,369,213	3,618,179
Total assets	4,312,174	4,369,652

(Millions of yen)

Accounts	As of March 31, 2017	As of September 30, 2017
(Liabilities)		
Current liabilities		
Accounts payable-trade	51,105	46,996
Short-term loans	44,252	44,340
Income taxes payable	45,219	44,194
Provision for loss on business	2,920	2,934
Provision for exploration projects	4,478	4,281
Accrued bonuses to officers	62	27
Asset retirement obligations	4,301	3,260
Other	145,125	139,079
Total current liabilities	297,465	285,115
Long-term liabilities		
Long-term debt	643,432	704,513
Accrued special repair and maintenance	331	326
Liability for retirement benefits	5,952	5,935
Asset retirement obligations	104,845	109,172
Other	52,605	51,890
Total long-term liabilities	807,166	871,838
Total liabilities	1,104,631	1,156,953
(Net assets)		
Shareholders' equity		
Common stock	290,809	290,809
Capital surplus	676,273	676,273
Retained earnings	1,595,018	1,612,027
Treasury stock	(5,248)	(5,248)
Total shareholders' equity	2,556,852	2,573,862
Accumulated other comprehensive income		
Unrealized holding gain on securities	6,479	8,300
Unrealized gain from hedging instruments	717	3,526
Translation adjustments	379,119	363,302
Total accumulated other comprehensive income	386,316	375,129
Non-controlling interests	264,372	263,706
Total net assets	3,207,542	3,212,698
Total liabilities and net assets	4,312,174	4,369,652

(2) Consolidated Statement of Income and Consolidated Statement of Comprehensive Income  
Consolidated Statement of Income

(Millions of yen)

Accounts	For the six months ended September 30, 2016	For the six months ended September 30, 2017
Net sales	389,657	447,922
Cost of sales	210,127	222,176
Gross profit	179,530	225,745
Exploration expenses	2,462	944
Selling, general and administrative expenses	38,994	38,973
Operating income	138,072	185,827
Other income		
Interest income	5,138	4,070
Dividend income	1,344	2,040
Equity in earnings of affiliates	—	2,110
Gain on reversal of allowance for recoverable accounts under production sharing	—	2,789
Foreign exchange gain	—	59
Other	9,965	4,583
Total other income	16,448	15,653
Other expenses		
Interest expense	2,403	3,200
Equity in losses of affiliates	437	—
Provision for allowance for recoverable accounts under production sharing	1,032	—
Foreign exchange loss	17,168	—
Other	1,297	2,865
Total other expenses	22,340	6,066
Ordinary income	132,180	195,415
Income before income taxes	132,180	195,415
Income taxes-current	118,223	156,464
Income taxes-deferred	(10,755)	5,133
Total income taxes	107,467	161,598
Net income	24,713	33,816
Net income (loss) attributable to non-controlling interests	8,986	3,664
Net income attributable to owners of parent	15,727	30,152

Consolidated Statement of Comprehensive Income

(Millions of yen)

Accounts	For the six months ended September 30, 2016	For the six months ended September 30, 2017
Net income	24,713	33,816
Other comprehensive income		
Unrealized holding gain (loss) on securities	(1,079)	1,789
Translation adjustments	(190,213)	(17,564)
Share of other comprehensive income of associates accounted for by the equity method	(2,955)	1,730
Total other comprehensive income	(194,249)	(14,044)
Comprehensive income	(169,535)	19,772
Total comprehensive income attributable to		
Owners of parent	(166,015)	18,965
Non-controlling interests	(3,519)	806

## (3) Consolidated Statement of Cash Flows

(Millions of yen)

Accounts	For the six months ended September 30, 2016	For the six months ended September 30, 2017
Cash flows from operating activities		
Income before income taxes	132,180	195,415
Depreciation and amortization	43,289	45,448
Amortization of goodwill	3,380	3,380
Provision for allowance for recoverable accounts under production sharing	1,608	(2,748)
Provision for exploration projects	(488)	(148)
Other provisions	(2,214)	356
Liability for retirement benefits	(31)	15
Interest and dividend income	(6,486)	(6,110)
Interest expense	2,306	3,200
Foreign exchange loss (gain)	16,915	(3,560)
Equity in losses (earnings) of affiliates	437	(2,110)
Recovery of recoverable accounts under production sharing (capital expenditures)	37,249	34,987
Recoverable accounts under production sharing (operating expenditures)	(1,568)	1,236
Accounts receivable-trade	(1,138)	(10,738)
Inventories	2,536	(5,398)
Accounts payable-trade	(4,973)	(4,093)
Other	(1,933)	20,935
Subtotal	221,070	270,068
Interest and dividends received	7,619	16,784
Interest paid	(1,552)	(1,952)
Income taxes paid	(110,485)	(143,731)
Net cash provided by (used in) operating activities	116,652	141,169

(Millions of yen)

Accounts	For the six months ended September 30, 2016	For the six months ended September 30, 2017
Cash flows from investing activities		
Payments for time deposits	(252,430)	(260,435)
Proceeds from time deposits	418,759	333,933
Payments for purchases of tangible fixed assets	(143,198)	(139,218)
Proceeds from sales of tangible fixed assets	3,326	65
Payments for purchases of intangible assets	(11,997)	(950)
Payments for purchases of investment securities	(165)	(126,308)
Investment in recoverable accounts under production sharing (capital expenditures)	(24,321)	(13,622)
Decrease (increase) in short-term loans receivable	(3,176)	127
Long-term loans made	(65,592)	(23,542)
Collection of long-term loans receivable	125	135
Other	2,460	1,480
Net cash provided by (used in) investing activities	(76,212)	(228,336)
Cash flows from financing activities		
Increase (decrease) in short-term loans	(21)	(40)
Proceeds from long-term debt	50	77,612
Repayments of long-term debt	(18,143)	(19,506)
Proceeds from non-controlling interests for additional shares	8,769	—
Cash dividends paid	(13,142)	(13,145)
Cash dividends paid to non-controlling interests	(3,939)	(2,523)
Other	(17)	(15)
Net cash provided by (used in) financing activities	(26,444)	42,381
Effect of exchange rate changes on cash and cash equivalents	(5,305)	(1,199)
Net increase (decrease) in cash and cash equivalents	8,689	(45,986)
Cash and cash equivalents at beginning of the period	53,813	316,790
Cash and cash equivalents at end of the period	62,502	270,804

(4) Notes to Consolidated Financial Statements

(Conditions or events that indicate there could be substantial doubt about the Company's ability to continue as a going concern)

For the six months ended September 30, 2017 (April 1, 2017 through September 30, 2017):

None

(Note on significant changes in shareholders' equity)

For the six months ended September 30, 2017 (April 1, 2017 through September 30, 2017):

None

(Segment information)

I. For the six months ended September 30, 2016 (April 1, 2016 through September 30, 2016)

1. Information on sales and income (loss) by reportable segment

(Millions of yen)

	Reportable segments						Adjustments *1	Consolidated *2
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total		
Net sales								
Sales to third parties	42,603	102,775	30,680	209,037	4,561	389,657	—	389,657
Intercompany sales and transfers between segments	—	—	—	—	—	—	—	—
Total	42,603	102,775	30,680	209,037	4,561	389,657	—	389,657
Segment income (loss)	6,020	17,574	5,474	118,740	(5,360)	142,448	(4,375)	138,072

Note: 1. Adjustments of segment income of ¥(4,375) million include elimination of inter-segment transactions of ¥6 million and corporate expenses of ¥(4,381) million. Corporate expenses are mainly amortization of goodwill and general administrative expenses that are not allocated to a reportable segment.

2. Segment income is reconciled with operating income on the consolidated statement of income.

2. Information on impairment loss from fixed assets, goodwill and other items by reportable segment

None

II. For the six months ended September 30, 2017 (April 1, 2017 through September 30, 2017)

1. Information on sales and income (loss) by reportable segment

(Millions of yen)

	Reportable segments						Adjustments *1	Consolidated *2
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total		
Net sales								
Sales to third parties	50,570	93,633	35,342	262,245	6,130	447,922	—	447,922
Intercompany sales and transfers between segments	—	—	—	—	—	—	—	—
Total	50,570	93,633	35,342	262,245	6,130	447,922	—	447,922
Segment income (loss)	12,197	25,356	8,397	149,305	△2,563	192,692	△6,865	185,827

Note: 1. Adjustments of segment income of ¥(6,865) million include elimination of inter-segment transactions of ¥8 million and corporate expenses of ¥(6,873) million. Corporate expenses are mainly amortization of goodwill and general administrative expenses that are not allocated to a reportable segment.

2. Segment income is reconciled with operating income on the consolidated statement of income.

2. Information on impairment loss from fixed assets, goodwill and other items by reportable segment

None

(Subsequent events)

For the six months ended September 30, 2017 (April 1, 2017 through September 30, 2017):

None

### 3. Supplementary Information

#### (1) Production, Orders Received and Sales Performance

##### 1) Actual production

The following table shows actual production by segment:

Segment	Category	For the six months ended September 30, 2016	For the six months ended September 30, 2017
Japan	Crude oil	0.6 MMbbls (3.3 Mbbls per day)	0.7 MMbbls (3.7 Mbbls per day)
	Natural gas	22.5 Bcf (122.9 MMcf per day)	26.9 Bcf (146.9 MMcf per day)
	Subtotal	4.8 MMboe (26.4 Mboe per day)	5.7 MMboe (31.3 Mboe per day)
	Iodine	278.2 tons	266.1 tons
	Electric power generation	112.4 million kWh	105.4 million kWh
Asia & Oceania	Crude oil	7.1 MMbbls (39.0 Mbbls per day)	4.8 MMbbls (26.4 Mbbls per day)
	Natural gas	127.5 Bcf (696.8 MMcf per day)	91.2 Bcf (498.2 MMcf per day)
	Subtotal	31.2 MMboe (170.3 Mboe per day)	22.0 MMboe (120.2 Mboe per day)
	Electric power generation	—	72.7 million kWh
Eurasia (Europe & NIS)	Crude oil	5.2 MMbbls (28.6 Mbbls per day)	7.4 MMbbls (40.2 Mbbls per day)
	Natural gas	—	3.7 Bcf (20.3 MMcf per day)
	Subtotal	5.2 MMboe (28.6 Mboe per day)	8.0 MMboe (43.8 Mboe per day)
Middle East & Africa	Crude oil	49.4 MMbbls (270.2 Mbbls per day)	47.6 MMbbls (260.2 Mbbls per day)
Americas	Crude oil	1.4 MMbbls (7.5 Mbbls per day)	1.1 MMbbls (5.7 Mbbls per day)
	Natural gas	21.1 Bcf (115.4 MMcf per day)	19.7 Bcf (107.8 MMcf per day)
	Subtotal	5.2 MMboe (28.3 Mboe per day)	4.6 MMboe (25.0 Mboe per day)
Total	Crude oil	63.8 MMbbls (348.6 Mbbls per day)	61.6 MMbbls (336.3 Mbbls per day)
	Natural gas	171.1 Bcf (935.2 MMcf per day)	141.5 Bcf (773.2 MMcf per day)
	Subtotal	95.8 MMboe (523.8 Mboe per day)	87.9 MMboe (480.6 Mboe per day)
	Iodine	278.2 tons	266.1 tons
	Electric power generation	112.4 million kWh	178.2 million kWh

Note: 1. The volume of LPG produced overseas is included in 'Crude oil.'

2. A portion of crude oil and natural gas production volume is consumed as fuel to generate electricity.

3. The production by the Company's affiliates accounted for by the equity method is included in the figures above.

Also the production volume is a result for the six months ended September 30 regardless of a closing date of fiscal periods of its subsidiaries or affiliates.

4. The production volume of crude oil and natural gas under the production sharing contracts entered into by INPEX Group corresponds to the net economic take of the group.

Figures calculated by multiplying the gross production volume by the Company's interest share are 76.0 MMbbls (415.1 Mbbls per day) of crude oil, 213.8 Bcf (1,168.5 MMcf per day) of natural gas, and in total 116.1 MMboe (634.3 Mboe per day) for the six months ended September 30, 2016, and 71.7 MMbbls (391.7 Mbbls per day) of crude oil, 175.5 Bcf (959.2 MMcf per day) of natural gas, and in total 104.5 MMboe (570.9 Mboe per day) for the six months ended September 30, 2017.

5. Boe means barrels of oil equivalent.

6. Iodine is refined by other company on consignment.

7. Figures are rounded to one decimal place.

2) Orders received

Disclosure on this information is omitted because the amount of orders received is accounted for a minor portion of total sales.

3) Actual sales

The following table shows sales by segment:

(Millions of yen)

Segment	Category	For the six months ended September 30, 2016		For the six months ended September 30, 2017	
		Sales volume	Net sales	Sales volume	Net sales
Japan	Crude oil	415 Mbbls	2,112	470 Mbbls	2,825
	Natural gas (excluding LPG)	29,523 MMcf	34,716	34,005 MMcf	41,589
	LPG	2 Mbbls	10	2 Mbbls	11
	Other		5,764		6,144
	Subtotal		42,603		50,570
Asia & Oceania	Crude oil	6,548 Mbbls	30,488	4,160 Mbbls	26,398
	Natural gas (excluding LPG)	118,646 MMcf	68,673	92,664 MMcf	64,696
	LPG	1,094 Mbbls	3,614	585 Mbbls	2,538
	Subtotal		102,775		93,633
Eurasia (Europe & NIS)	Crude oil	6,260 Mbbls	30,680	5,981 Mbbls	34,731
	Natural gas (excluding LPG)	—	—	3,724 MMcf	610
	Subtotal		30,680		35,342
Middle East & Africa	Crude oil	45,734 Mbbls	209,037	45,979 Mbbls	262,245
Americas	Crude oil	1,012 Mbbls	3,552	940 Mbbls	4,721
	Natural gas (excluding LPG)	17,668 MMcf	1,008	20,957 MMcf	1,408
	Subtotal		4,561		6,130
Total	Crude oil	59,970 Mbbls	275,870	57,530 Mbbls	330,923
	Natural gas (excluding LPG)	165,837 MMcf	104,398	151,351 MMcf	108,305
	LPG	1,096 Mbbls	3,624	587 Mbbls	2,549
	Other		5,764		6,144
	Total		389,657		447,922

Note: 1. The above amounts do not include the related consumption tax.

2. The Company's subsidiaries of which closing date for fiscal year is December 31 are principally consolidated their operating results for the six months ended June 30 except those subsidiaries prepared their financial statements for consolidation purpose as of the consolidation closing date. However, the significant effects of the difference in fiscal periods were properly adjusted in consolidation.

3. Sales volumes are rounded to the nearest whole number.