

**Consolidated Financial Results for the Three Months ended June 30, 2015 [Japanese GAAP]**

August 7, 2015

**Note: The following report is an English translation of the Japanese-language original.**

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 Meeting of quarterly financial results presentation : No

(Amounts less than one million yen are rounded off)

**1. Consolidated Financial Results for the Three Months ended June 30, 2015 (April 1, 2015-June 30, 2015)**

**(1) Consolidated operating results**

(Figures in % represent the changes from the corresponding period of the previous fiscal year)

	Net sales		Operating income		Ordinary income		Net income attributable to owners of parent	
	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%
For the three months ended June 30, 2015	244,292	(28.4)	95,460	(46.7)	100,973	(48.0)	23,966	(54.3)
June 30, 2014	341,170	12.8	178,997	13.7	194,089	28.9	52,447	74.9

(Note): Consolidated comprehensive income: for the three months ended June 30, 2015, ¥(7,696) million; (—%)  
 for the three months ended June 30, 2014, ¥31,724 million; (-65.3%)

	Net income per share—basic	Net income per share—diluted
For the three months ended	Yen	Yen
June 30, 2015	16.41	—
June 30, 2014	35.91	—

**(2) Consolidated financial position**

	Total assets	Net assets	Net assets excluding non-controlling interests as a percentage of total assets
	Millions of Yen	Millions of Yen	%
As of June 30, 2015	4,509,423	3,309,511	68.0
As of March 31, 2015	4,499,153	3,288,703	68.2

(Reference): Net assets excluding non-controlling interests: as of June 30, 2015, ¥3,067,135 million  
 as of March 31, 2015, ¥3,066,680 million

**2. Dividends**

	Cash dividends per share				
	At 1st quarter end	At 2nd quarter end	At 3rd quarter end	At fiscal year end	Total
	Yen	Yen	Yen	Yen	Yen
For the year ended March 31, 2015	—	9.00	—	9.00	18.00
For the year ending March 31, 2016	—				
For the year ending March 31, 2016 (forecast)		9.00	—	9.00	18.00

(Note): 1. Changes in projected dividends for the year ending March 31, 2016 from the previous forecast: None

2. Above information of "Dividends" is regarding common stock. For information regarding Class A stock (which is not listed), please refer to Exhibit "Dividends of Class A stock".

3. Forecasted Consolidated Financial Results for the year ending March 31, 2016 (April 1, 2015-March 31, 2016)

(Figures in % represent the changes from the previous fiscal year)

	Net sales		Operating income		Ordinary income		Net income attributable to owners of parent		Net income per share
	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	Yen
For the six months ending September 30, 2015	588,000	(11.3)	251,000	(27.6)	255,000	(30.8)	40,000	(54.9)	27.39
For the year ending March 31, 2016	1,181,000	0.8	471,000	(11.9)	479,000	(16.7)	70,000	(10.0)	47.93

(Note): Changes in forecasted consolidated financial results for the year ending March 31, 2016 from the previous forecast: Yes

Notes

(1) Significant changes in scope of consolidation : None

(Changes in the specified subsidiaries during the period due to change in scope of consolidation)

(2) Adoption of accounting treatments which are exceptional for quarterly consolidated financial statements : None

(3) Changes in accounting policies, accounting estimates and restatement of corrections

1. Changes in accounting policies resulting from the revision of the accounting standards and other regulations : Yes
2. Other changes in accounting policies : None
3. Changes in accounting estimates : None
4. Restatement of corrections : None

(Note): Please refer to "2.(3) Changes in accounting policies, accounting estimates and restatement of corrections" on page 5 for further information.

(4) Number of shares issued (Common stock)

1. Number of shares issued at the end of the period (including treasury stock): 1,462,323,600 shares as of June 30, 2015  
1,462,323,600 shares as of March 31, 2015
2. Number of treasury stock at the end of the period: 1,966,400 shares as of June 30, 2015  
1,966,400 shares as of March 31, 2015
3. Average number of shares: 1,460,357,200 shares for the three months ended June 30, 2015  
1,460,357,200 shares for the three months ended June 30, 2014

\* Indication of quarterly review procedure implementation status

This quarterly earnings report is exempt from quarterly review procedure under the Financial Instruments and Exchange Act. The review procedure for quarterly consolidated financial statements under the Financial Instruments and Exchange Act has not been completed at the time of disclosure of this report.

\*Explanation regarding the appropriate use of estimated consolidated financial results

The aforementioned forecasts are based on the currently available information and contain many uncertainties. The final results might be significantly different from the aforementioned forecasts due to changes in business conditions including oil and natural gas price levels, production and sales plans, project development schedules, government regulations and financial and tax schemes. Please refer to "1.(3) Explanation regarding future forecast information such as Forecasts for Consolidated Financial Results" on page 4.

Exhibit:

Dividends of Class A stock

	Cash dividends per share				
	At 1st quarter end	At 2nd quarter end	At 3rd quarter end	At fiscal year end	Total
	Yen	Yen	Yen	Yen	Yen
For the year ended March 31, 2015	—	3,600.00	—	3,600.00	7,200.00
For the year ending March 31, 2016	—				
For the year ending March 31, 2016 (forecast)		3,600.00	—	3,600.00	7,200.00

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## 1. Qualitative Information/Financial Statements

### (1) Explanation on Consolidated Financial Results

Net sales for the three months ended June 30, 2015 decreased by ¥96.8 billion, or 28.4%, to ¥244.2 billion from the corresponding period of the previous fiscal year due to a decrease in sales price of crude oil and overseas natural gas.

Net sales of crude oil decreased by ¥71.4 billion, or 31.5%, to ¥155.0 billion, and net sales of natural gas decreased by ¥24.0 billion, or 21.9%, to ¥85.7 billion.

Sales volume of crude oil increased by 343 thousand barrels, or 1.7%, to 20,661 thousand barrels. Sales volume of natural gas increased by 5,947 million cf, or 7.9%, to 81,459 million cf. Sales volume of overseas natural gas increased by 6,329 million cf, or 10.5%, to 66,683 million cf, and sales volume of domestic natural gas decreased by 10 million m<sup>3</sup>, or 2.5%, to 396 million m<sup>3</sup> (14,776 million cf).

The average sales price of overseas crude oil decreased by US\$47.02, or 43.2%, to US\$61.82 per barrel. Meanwhile, the average sales price of overseas natural gas decreased by US\$5.62, or 42.9%, to US\$7.48 per thousand cf. In addition, the average sales price of domestic natural gas increased by ¥0.12, or 0.2%, to ¥57.63 per m<sup>3</sup>. The average exchange rate of Japanese yen against U.S. dollar on consolidated net sales depreciated by ¥19.07, or 18.7%, to ¥121.06 per U.S. dollar from the corresponding period of the previous fiscal year.

The decrease of ¥96.8 billion in net sales was mainly derived from the following factors: regarding net sales of crude oil and natural gas, an increase in sales volume contributing ¥10.0 billion to the increase, a decrease in unit sales price pushing sales down of ¥139.7 billion, the depreciation of the Japanese yen against the U.S. dollar contributing ¥34.1 billion to the increase, and a decrease in net sales excluding crude oil and natural gas of ¥1.4 billion.

Cost of sales for the three months ended June 30, 2015 decreased by ¥5.5 billion, or 4.2%, to ¥126.2 billion due mainly to a decrease in royalty owing to a decrease in net sales in the ADMA block. Exploration expenses decreased by ¥7.5 billion, or 87.8%, to ¥1.0 billion due mainly to a decrease in exploration activities in the Americas region. Selling, general and administrative expenses decreased by ¥0.2 billion, or 1.3%, to ¥21.5 billion. As a result, operating income decreased by ¥83.5 billion, or 46.7%, to ¥95.4 billion.

Other income increased by ¥3.7 billion, or 19.5%, to ¥22.7 billion due to an increase in gain on sales of investment securities and others. Other expenses increased by ¥13.2 billion, or 339.4%, to ¥17.2 billion due to an increase in provision for allowance for recoverable accounts under production sharing and others. As a result, ordinary income and income before income taxes and non-controlling interests decreased by ¥93.1 billion, or 48.0%, to ¥100.9 billion.

Total amount of current income taxes and deferred income taxes decreased by ¥56.2 billion, or 40.8%, to ¥81.4 billion, net income decreased by ¥36.8 billion, or 65.4%, to ¥19.4 billion, and net loss attributable to non-controlling interests were ¥4.4 billion. As a result of the above effects, net income attributable to owners of parent for the three months ended June 30, 2015 decreased by ¥28.4 billion, or 54.3%, to ¥23.9 billion.

Financial results by segment are as follows:

#### 1) Japan

Net sales decreased by ¥3.2 billion, or 10.7%, to ¥27.3 billion due to a decrease in sales volume of crude oil and natural gas. Operating income decreased by ¥4.4 billion, or 86.7%, to ¥0.6 billion.

#### 2) Asia & Oceania

Net sales decreased by ¥22.2 billion, or 19.3%, to ¥92.7 billion due to a decrease in sales prices of crude oil and natural gas, despite an increase in sales volume of crude oil and natural gas and the depreciation of Japanese yen against U.S. dollar. Operating income decreased by ¥23.8 billion, or 40.7%, to ¥34.7 billion.

#### 3) Eurasia (Europe & NIS)

Net sales decreased by ¥17.2 billion, or 48.6%, to ¥18.2 billion due to decreases in sales volume and sales price of crude oil, despite the depreciation of Japanese yen against U.S. dollar. Operating income decreased by ¥12.1 billion, or 69.8%, to ¥5.2 billion.

#### 4) Middle East & Africa

Net sales decreased by ¥52.8 billion, or 33.7%, to ¥103.8 billion due to decreases in sales volume and sales price of crude oil, despite the depreciation of Japanese yen against U.S. dollar. Operating income decreased by ¥47.4 billion, or 44.7%, to ¥58.7 billion.

#### 5) Americas

Net sales decreased by ¥1.2 billion, or 37.4%, to ¥2.1 billion due to a decrease in sales price of crude oil and natural gas, despite an increase in sales volume of crude oil and the depreciation of Japanese yen against U.S. dollar. Meanwhile, operating loss decreased by ¥4.3 billion, or 73.7%, to ¥1.5 billion due to a decrease in exploration expenses and others.

## (2) Explanation on Consolidated Financial Position

Total assets as of June 30, 2015 increased by ¥10.2 billion to ¥4,509.4 billion from ¥4,499.1 billion as of March 31, 2015. Current assets decreased by ¥271.6 billion to ¥1,070.7 billion due to a decrease in cash and deposits and others. Fixed assets increased by ¥281.8 billion to ¥3,438.6 billion due to an increase in intangible assets and others.

Meanwhile, total liabilities decreased by ¥10.5 billion to ¥1,199.9 billion from ¥1,210.4 billion as of March 31, 2015. Current liabilities decreased by ¥9.7 billion to ¥355.4 billion and long-term liabilities decreased by ¥0.7 billion to ¥844.4 billion.

Net assets increased by ¥20.8 billion to ¥3,309.5 billion. Total shareholders' equity increased by ¥10.8 billion to ¥2,560.3 billion. Total accumulated other comprehensive income decreased by ¥10.3 billion to ¥506.8 billion and non-controlling interests in net assets increased by ¥20.3 billion to ¥242.3 billion.

Cash and cash equivalents as of June 30, 2015 totaled ¥150.7 billion reflecting a net decrease of ¥110.2 billion from ¥260.9 billion at the end of the previous fiscal year.

Cash flows from operating activities, investing activities and financing activities are as follows:

### 1) Cash flows from operating activities

Net cash provided by operating activities decreased by ¥33.4 billion to ¥9.5 billion from the corresponding period of the previous fiscal year. This is due mainly to decreases in income before income taxes and non-controlling interests and income taxes paid owing to a decrease in sales prices of crude oil and overseas natural gas.

### 2) Cash flows from investing activities

Net cash used in investing activities increased by ¥74.8 billion to ¥139.8 billion. This is due mainly to increases in payments for purchase of mining rights and long-term loans made, despite an increase in proceeds from time deposits and a decrease in payments for long-term time deposits.

### 3) Cash flows from financing activities

Net cash provided by financing activities was ¥21.3 billion, meanwhile, net cash used in financing activities for the previous period was ¥1.0 billion. This is due mainly to an increase in proceeds from non-controlling interests for additional shares, despite an increase in repayments of long-term debt.

(3) Explanation regarding future forecast information such as Forecasts for Consolidated Financial Results

Forecasts for consolidated financial results for the six months ending September 30, 2015 and the year ending March 31, 2016 have been revised from the previous forecasts presented on May 14, 2015, taking into consideration the consolidated financial results for the three months ended June 30, 2015.

Forecasts for consolidated financial results for the six months ending September 30, 2015 (Millions of yen)

	Net sales	Operating income	Ordinary income	Net income attributable to owners of parent
Previous Forecasts: A	595,000	234,000	243,000	34,000
Revised Forecasts: B	588,000	251,000	255,000	40,000
Increase (Decrease): B-A	(7,000)	17,000	12,000	6,000
Percentage change (%)	(1.2)	7.3	4.9	17.6

Forecasts for consolidated financial results for the year ending March 31, 2016 (Millions of yen)

	Net sales	Operating income	Ordinary income	Net income attributable to owners of parent
Previous Forecasts: A	1,249,000	489,000	512,000	70,000
Revised Forecasts: B	1,181,000	471,000	479,000	70,000
Increase (Decrease): B-A	(68,000)	(18,000)	(33,000)	—
Percentage change (%)	(5.4)	(3.7)	(6.4)	—

The above forecasts are calculated based on the following assumptions:

	Previous Forecasts	Revised Forecasts
Crude oil price (Brent)	Full Year: US\$ 65.0/bbl (Average)	1st quarter (actual): US\$ 63.5/bbl From 2nd quarter: US\$ 60.0/bbl Full Year: US\$ 60.9/bbl (Average)
Exchange rate	Full Year: ¥120.0/US\$ (Average)	1st quarter (actual): ¥121.4/US\$ From 2nd quarter: ¥120.0/US\$ Full Year: ¥120.4/US\$ (Average)

Note: Crude oil prices at which the Company sells products depend on the type of crude oil, and there are also price differences between the crude oil price and Brent price. Price differences are caused by its quality and its pricing range which is affected by the market conditions. Most of the crude oil prices the Company sells are lower than Brent price.

## 2. Notes Regarding Summary Information (Notes)

(1) Significant changes in scope of consolidation:

None

(2) Adoption of accounting treatments which are exceptional for quarterly consolidated financial statements:

None

(3) Changes in accounting policies, accounting estimates and restatement of corrections:

(Changes in accounting policies)

Effective from the three months ended June 30, 2015, the Company has applied the "Revised Accounting Standard for Business Combinations" (Accounting Standards Board of Japan Statement No.21, issued on September 13, 2013), "Revised Accounting Standard for Consolidated Financial Statements" (ASBJ Statement No.22, issued on September 13, 2013), "Revised Accounting Standard for Business Divestitures" (ASBJ Statement No.7, issued on September 13, 2013), and other standards.

Accordingly, any difference arising from changes in the Company's ownership interest in a subsidiary when the Company retains control over the subsidiary is recognized in capital surplus, and acquisition-related costs are expensed in the fiscal year in which the costs are incurred.

As for business combinations executed at or after the beginning of the three months ended June 30, 2015, adjustments to the allocation of acquisition costs after the confirmation of the provisional accounting treatment are reflected in the quarterly consolidated financial statements for the fiscal period which includes the acquisition date.

In addition, the presentation method of net income was amended and "minority interests" was renamed "non-controlling interests".

To reflect these changes in presentation, consolidated financial statements for the three months ended June 30, 2014 and for the year ended March 31, 2015 have been reclassified.

The Company has applied these standards from the beginning of the three months ended June 30, 2015 in accordance with transitional treatments as stated in Section 58-2(4) of the "Revised Accounting Standard for Business Combinations", Section 44-5(4) of the "Revised Accounting Standard for Consolidated Financial Statements", and Section 57-4(4) of the "Revised Accounting Standard for Business Divestitures".

There is no impact of these changes on consolidated financial statements for the three months ended June 30, 2015.



### 3. Consolidated Financial Statements

#### (1) Consolidated Balance Sheet

(Millions of yen)

Accounts	As of March 31, 2015	As of June 30, 2015
(Assets)		
Current assets		
Cash and deposits	922,683	672,462
Accounts receivable-trade	77,209	86,712
Marketable securities	162,289	127,799
Inventories	31,652	35,913
Other	161,481	160,809
Less allowance for doubtful accounts	(12,905)	(12,909)
Total current assets	1,342,409	1,070,787
Fixed assets		
Tangible fixed assets		
Buildings and structures, net	138,010	133,697
Wells, net	36,391	35,097
Machinery, equipment and vehicles, net	109,686	122,541
Land	19,869	19,896
Construction in progress	1,173,409	1,244,631
Other, net	20,254	19,336
Total tangible fixed assets	1,497,621	1,575,201
Intangible assets		
Goodwill	74,319	72,629
Other	384,450	510,318
Total intangible assets	458,769	582,947
Investments and other assets		
Investment securities	284,090	266,899
Recoverable accounts under production sharing	703,291	728,266
Other	345,803	430,156
Less allowance for doubtful accounts	(8,398)	(8,485)
Less allowance for recoverable accounts under production sharing	(121,707)	(134,047)
Less allowance for investments in exploration	(2,727)	(2,303)
Total investments and other assets	1,200,352	1,280,485
Total fixed assets	3,156,743	3,438,635
Total assets	4,499,153	4,509,423

(Millions of yen)

Accounts	As of March 31, 2015	As of June 30, 2015
(Liabilities)		
Current liabilities		
Accounts payable-trade	53,474	55,214
Short-term loans	33,206	38,624
Income taxes payable	60,185	40,144
Provision for exploration projects	9,492	8,364
Accrued bonuses to officers	70	17
Asset retirement obligations	1,093	396
Other	207,690	212,655
Total current liabilities	365,212	355,416
Long-term liabilities		
Long-term debt	643,951	638,203
Provision for loss on business	9,080	9,246
Accrued special repair and maintenance	227	240
Liability for retirement benefits	6,700	6,538
Asset retirement obligations	105,234	108,597
Other	80,044	81,668
Total long-term liabilities	845,238	844,495
Total liabilities	1,210,450	1,199,911
(Net assets)		
Shareholders' equity		
Common stock	290,809	290,809
Capital surplus	679,287	679,287
Retained earnings	1,584,645	1,595,468
Treasury stock	(5,248)	(5,248)
Total shareholders' equity	2,549,494	2,560,318
Accumulated other comprehensive income		
Unrealized holding gain on securities	46,049	45,931
Unrealized loss from hedging instruments	(36,423)	(28,457)
Translation adjustments	507,560	489,342
Total accumulated other comprehensive income	517,185	506,817
Non-controlling interests	222,023	242,375
Total net assets	3,288,703	3,309,511
Total liabilities and net assets	4,499,153	4,509,423

(2) Consolidated Statement of Income and Consolidated Statement of Comprehensive Income  
Consolidated Statement of Income

(Millions of yen)

Accounts	For the three months ended June 30, 2014	For the three months ended June 30, 2015
Net sales	341,170	244,292
Cost of sales	131,807	126,289
Gross profit	209,362	118,003
Exploration expenses	8,575	1,042
Selling, general and administrative expenses	21,789	21,500
Operating income	178,997	95,460
Other income		
Interest income	2,328	2,194
Dividend income	1,479	1,693
Gain on sales of investment securities	—	5,663
Equity in earnings of affiliates	3,511	—
Foreign exchange gain	9,913	8,256
Other	1,774	4,915
Total other income	19,008	22,724
Other expenses		
Interest expense	604	1,162
Equity in losses of affiliates	—	1,007
Provision for allowance for recoverable accounts under production sharing	586	13,203
Provision for exploration projects	1,204	568
Other	1,521	1,268
Total other expenses	3,917	17,210
Ordinary income	194,089	100,973
Income before income taxes and non-controlling interests	194,089	100,973
Income taxes-current	137,302	75,975
Income taxes-deferred	438	5,505
Total income taxes	137,741	81,480
Net income	56,347	19,493
Net income (loss) attributable to non-controlling interests	3,900	(4,473)
Net income attributable to owners of parent	52,447	23,966

## Consolidated Statement of Comprehensive Income

(Millions of yen)

Accounts	For the three months ended June 30, 2014	For the three months ended June 30, 2015
Net income	56,347	19,493
Other comprehensive income		
Unrealized holding loss on securities	(363)	(123)
Translation adjustments	(29,776)	(34,495)
Share of other comprehensive income of associates accounted for by the equity method	5,517	7,430
Total other comprehensive income	(24,623)	(27,189)
Comprehensive income	31,724	(7,696)
Total comprehensive income attributable to		
Owners of parent	30,706	13,598
Non-controlling interests	1,017	(21,294)

## (3) Consolidated Statement of Cash Flows

(Millions of yen)

Accounts	For the three months ended June 30, 2014	For the three months ended June 30, 2015
Cash flows from operating activities		
Income before income taxes and non-controlling interests	194,089	100,973
Depreciation and amortization	12,886	14,100
Amortization of goodwill	1,690	1,690
Provision for allowance for recoverable accounts under production sharing	2,574	13,559
Provision for exploration projects	(750)	(965)
Other provisions	(72)	(19)
Liability for retirement benefits	(51)	40
Interest and dividend income	(3,808)	(3,888)
Interest expense	604	1,162
Foreign exchange loss (gain)	(6,495)	(3,820)
Gain on sales of investment securities	—	(5,663)
Equity in (earnings) losses of affiliates	(3,511)	1,007
Recovery of recoverable accounts under production sharing (capital expenditures)	18,536	14,985
Recoverable accounts under production sharing (operating expenditures)	(13,671)	(22,120)
Accounts receivable-trade	(36,710)	(14,919)
Inventories	(1,904)	(2,396)
Accounts payable-trade	5,987	3,968
Other	10,003	577
Subtotal	179,396	98,272
Interest and dividends received	9,756	10,757
Interest paid	(200)	(533)
Income taxes paid	(146,004)	(98,995)
Net cash provided by (used in) operating activities	42,949	9,501

(Millions of yen)

Accounts	For the three months ended June 30, 2014	For the three months ended June 30, 2015
Cash flows from investing activities		
Payments for time deposits	(40,961)	(43,477)
Proceeds from time deposits	163,306	247,928
Payments for long-term time deposits	(81,698)	(32,710)
Payments for purchases of tangible fixed assets	(108,128)	(115,675)
Proceeds from sales of tangible fixed assets	27	16
Payments for purchases of intangible assets	(791)	(5,553)
Proceeds from sales and redemptions of marketable securities	35,000	49,961
Payments for purchases of investment securities	(5,239)	(6,400)
Proceeds from sales and redemptions of investment securities	15,000	9,934
Investment in recoverable accounts under production sharing (capital expenditures)	(20,571)	(16,413)
Decrease (increase) in short-term loans receivable	(972)	66
Long-term loans made	(2,056)	(96,143)
Collection of long-term loans receivable	81	178
Payments for purchase of mining rights	(17,929)	(132,278)
Other	(1)	737
Net cash provided by (used in) investing activities	(64,935)	(139,829)
Cash flows from financing activities		
Increase (decrease) in short-term loans	20	74
Proceeds from long-term debt	5,058	—
Repayments of long-term debt	(4,239)	(9,695)
Proceeds from non-controlling interests for additional shares	8,886	41,647
Cash dividends paid	(10,653)	(10,653)
Other	(79)	(9)
Net cash provided by (used in) financing activities	(1,006)	21,364
Effect of exchange rate changes on cash and cash equivalents	(1,180)	(1,260)
Net increase (decrease) in cash and cash equivalents	(24,173)	(110,224)
Cash and cash equivalents at beginning of the period	117,530	260,978
Cash and cash equivalents at end of the period	93,357	150,753

(4) Notes to Consolidated Financial Statements

(Conditions or events that indicate there could be substantial doubt about the Company's ability to continue as a going concern)

For the three months ended June 30, 2015 (April 1, 2015 through June 30, 2015):

None

(Note on significant changes in shareholders' equity)

For the three months ended June 30, 2015 (April 1, 2015 through June 30, 2015):

None

(Segment information)

I. For the three months ended June 30, 2014 (April 1, 2014 through June 30, 2014)

1. Information on sales and income (loss) by reportable segment

(Millions of yen)

	Reportable segments						Adjustments *1	Consolidated *2
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total		
Net sales								
Sales to third parties	30,602	114,955	35,473	156,754	3,384	341,170	—	341,170
Intercompany sales and transfers between segments	—	—	—	—	—	—	—	—
Total	30,602	114,955	35,473	156,754	3,384	341,170	—	341,170
Segment income (loss)	5,092	58,603	17,438	106,246	(5,834)	181,545	(2,548)	178,997

Note: 1. Adjustments of segment income of ¥(2,548) million include elimination of inter-segment transactions of ¥52 million and corporate expenses of ¥(2,600) million. Corporate expenses are mainly amortization of goodwill and general administrative expenses that are not allocated to a reportable segment.

2. Segment income is reconciled with operating income on the consolidated statement of income.

2. Information on impairment loss from fixed assets, goodwill and other items by reportable segment

None

II. For the three months ended June 30, 2015 (April 1, 2015 through June 30, 2015)

1. Information on sales and income (loss) by reportable segment

(Millions of yen)

	Reportable segments						Adjustments *1	Consolidated *2
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total		
Net sales								
Sales to third parties	27,329	92,740	18,222	103,881	2,118	244,292	—	244,292
Intercompany sales and transfers between segments	—	—	—	—	—	—	—	—
Total	27,329	92,740	18,222	103,881	2,118	244,292	—	244,292
Segment income (loss)	679	34,776	5,274	58,793	(1,534)	97,988	(2,528)	95,460

Note: 1. Adjustments of segment income of ¥(2,528) million include elimination of inter-segment transactions of ¥51 million and corporate expenses of ¥(2,580) million. Corporate expenses are mainly amortization of goodwill and general administrative expenses that are not allocated to a reportable segment.

2. Segment income is reconciled with operating income on the consolidated statement of income.

2. Information on impairment loss from fixed assets, goodwill and other items by reportable segment

None

(Subsequent events)

For the three months ended June 30, 2015 (April 1, 2015 through June 30, 2015):

None



#### 4. Supplementary Information

##### (1) Production, Orders Received and Sales Performance

###### 1) Actual production

The following table shows actual production by segment:

Segment	Category	For the three months ended June 30, 2014	For the three months ended June 30, 2015
Japan	Crude oil	0.3 MMbbls (3.0 Mbbbls per day)	0.2 MMbbls (2.6 Mbbbls per day)
	Natural gas	10.1 Bcf (110.7 MMcf per day)	8.4 Bcf (92.7 MMcf per day)
	Subtotal	2.2 MMboe (23.8 Mboe per day)	1.8 MMboe (20.0 Mboe per day)
	Iodine	128.4 tons	133.9 tons
	Electric power generation	56.7 million kWh	54.1 million kWh
Asia & Oceania	Crude oil	3.5 MMbbls (38.2 Mbbbls per day)	4.4 MMbbls (48.5 Mbbbls per day)
	Natural gas	61.3 Bcf (673.5 MMcf per day)	66.3 Bcf (728.5 MMcf per day)
	Subtotal	15.0 MMboe (165.0 Mboe per day)	16.9 MMboe (185.4 Mboe per day)
Eurasia (Europe & NIS)	Crude oil	2.3 MMbbls (25.5 Mbbbls per day)	2.5 MMbbls (27.9 Mbbbls per day)
Middle East & Africa	Crude oil	14.7 MMbbls (162.0 Mbbbls per day)	20.9 MMbbls (229.8 Mbbbls per day)
Americas	Crude oil	0.2 MMbbls (2.4 Mbbbls per day)	0.7 MMbbls (7.2 Mbbbls per day)
	Natural gas	9.2 Bcf (101.3 MMcf per day)	8.4 Bcf (92.1 MMcf per day)
	Subtotal	1.9 MMboe (20.4 Mboe per day)	2.1 MMboe (23.5 Mboe per day)
Total	Crude oil	21.0 MMbbls (231.0 Mbbbls per day)	28.8 MMbbls (316.0 Mbbbls per day)
	Natural gas	80.6 Bcf (885.5 MMcf per day)	83.1 Bcf (913.4 MMcf per day)
	Subtotal	36.1 MMboe (396.7 Mboe per day)	44.3 MMboe (486.7 Mboe per day)
	Iodine	128.4 tons	133.9 tons
	Electric power generation	56.7 million kWh	54.1 million kWh

Note: 1. The volume of LPG produced overseas is included in 'Crude oil.'

2. A portion of crude oil and natural gas production volume is consumed as fuel to generate electricity.

3. The production by the Company's affiliates accounted for by the equity method is included in the figures above.

Also the production volume is a result for the three months ended June 30 regardless of a closing date of fiscal periods of its subsidiaries or affiliates.

4. The production volume of crude oil and natural gas under the production sharing contracts entered into by INPEX Group corresponds to the net economic take of the group.

Figures calculated by multiplying the gross production volume by the Company's interest share are 28.5 MMbbls (313.0 Mbbbls per day) of crude oil, 104.4 Bcf (1,147.3 MMcf per day) of natural gas, and in total 48.1 MMboe (528.7 Mboe per day) for the three months ended June 30, 2014, and 34.3 MMbbls (376.4 Mbbbls per day) of crude oil, 106.5 Bcf (1,170.4 MMcf per day) of natural gas, and in total 54.2 MMboe (595.6 Mboe per day) for the three months ended June 30, 2015.

5. Boe means barrels of oil equivalent.

6. Iodine is refined by other company on consignment.

7. Figures are rounded to one decimal place.

2) Orders received

Disclosure on this information is omitted because the amount of orders received is accounted for a minor portion of total sales.

3) Actual sales

The following table shows sales by segment:

(Millions of yen)

Segment	Category	For the three months ended June 30, 2014		For the three months ended June 30, 2015	
		Sales volume	Net sales	Sales volume	Net sales
Japan	Crude oil	210 Mbbls	2,349	135 Mbbls	1,063
	Natural gas (excluding LPG)	15,158 MMcf	23,360	14,776 MMcf	22,818
	LPG	2 Mbbls	14	2 Mbbls	12
	Other		4,877		3,434
	Subtotal		30,602		27,329
Asia & Oceania	Crude oil	2,826 Mbbls	31,851	4,068 Mbbls	31,002
	Natural gas (excluding LPG)	50,745 MMcf	77,153	57,678 MMcf	58,894
	LPG	734 Mbbls	5,950	541 Mbbls	2,842
	Subtotal		114,955		92,740
Eurasia (Europe & NIS)	Crude oil	3,089 Mbbls	35,473	2,399 Mbbls	18,222
Middle East & Africa	Crude oil	14,188 Mbbls	156,754	13,896 Mbbls	103,881
Americas	Crude oil	6 Mbbls	66	163 Mbbls	896
	Natural gas (excluding LPG)	9,609 MMcf	3,317	9,005 MMcf	1,222
	Subtotal		3,384		2,118
Total	Crude oil	20,319 Mbbls	226,495	20,661 Mbbls	155,066
	Natural gas (excluding LPG)	75,512 MMcf	103,831	81,459 MMcf	82,935
	LPG	735 Mbbls	5,965	542 Mbbls	2,855
	Other		4,877		3,434
	Total		341,170		244,292

Note: 1. The above amounts do not include the related consumption tax.

- The Company's subsidiaries of which closing date for fiscal year is December 31 are principally consolidated their operating results for the three months ended March 31 except those subsidiaries prepared their financial statements for consolidation purpose as of the consolidation closing date. However, the significant effects of the difference in fiscal periods were properly adjusted in consolidation.
- Sales volumes are rounded to the nearest whole number.
- Sales for a major customer and sales as a percentage of total net sales are as follows. Sales amount of PERTAMINA consists mostly of natural gas, and they are sold to Japanese, Korean and Taiwanese customers in the form of LNG.

Customer	For the three months ended June 30, 2014		For the three months ended June 30, 2015	
	Amounts (Millions of yen)	Ratio (%)	Amounts (Millions of yen)	Ratio (%)
PERTAMINA	50,437	14.8	27,947	11.4