



INPEX CORPORATION
Financial Results
for the year ended December 31, 2019
February 13, 2020

- Corporate Overview
- Progress of Medium-term Business Plan 2018-2022
- Consolidated Financial Results
for the year ended December 31, 2019
- Consolidated Financial Forecasts
for the year ending December 31, 2020

This presentation includes forward-looking information that reflects the plans and expectations of the Company. Such forward-looking information is based on the current assumptions and judgments of the Company in light of the information currently available to it, and involves known and unknown risks, uncertainties, and other factors. Such risks, uncertainties and other factors may cause the Company's performance, achievements or financial position to be materially different from any future results, performance, achievements or financial position expressed or implied by such forward-looking information. Such risks, uncertainties and other factors include, without limitation:

- Price volatility and change in demand in crude oil and natural gas
- Foreign exchange rate volatility
- Change in costs and other expenses pertaining to exploration, development and production

The Company undertakes no obligation to publicly update or revise the disclosure of information in this presentation (including forward-looking information) after the date of this presentation.

Corporate Overview

Takayuki Ueda

Representative Director, President & CEO



<h2>Net Production</h2>	<ul style="list-style-type: none"> ■ <u>FY 2019/12: Approximately 586thousand BOED* (51% increase compared to Apr-Dec 2018)</u> <p>*INPEX's highest average annual net production volume to date</p>
<h2>Financial Results</h2>	<ul style="list-style-type: none"> ■ <u>FY 2019/12 Financial Results (Apr. 2019 - Dec. 2019(9-month accounting period))</u> <ul style="list-style-type: none"> • Net sales ¥1,000.0 billion (25.0% increase compared to FY2018 adjusted actual figures) • Net income ¥123.5 billion (136.1% increase compared to FY2018 adjusted actual figures)
<h2>Financial Forecasts</h2>	<ul style="list-style-type: none"> ■ <u>FY 2020/12 Financial Forecasts (Jan 2020 - December 2020 : 12-month accounting period)</u> <ul style="list-style-type: none"> • Net sales ¥1,204.0 billion • Net income ¥145.0 billion
<h2>Dividend per share</h2>	<ul style="list-style-type: none"> ■ <u>FY 2019/12(Actual)</u> <ul style="list-style-type: none"> • Total: ¥30 (Interim: ¥12, Year-end: ¥18(¥3 increase from most recent forecast of ¥15 yen)) ■ <u>FY 2020/12(Forecast)</u> <ul style="list-style-type: none"> • Total: ¥36(Interim: ¥18, Year-end: ¥18)
<h2>Project Highlights</h2>	<ul style="list-style-type: none"> ■ <u>Ichthys LNG Project:</u> Continued smooth production operations (currently ongoing) ■ <u>Abadi LNG Project:</u> Obtained approval of the revised plan of development based on an onshore LNG development scheme and PSC terms extended until 2055 ■ <u>Abu Dhabi Oil Field Projects:</u> Development work ongoing to increase production capacity of each oil field.

Please refer to page 19 for supplementary material concerning change in accounting period

- Made final investment decision on further development at ACG Oil Fields in Caspian Sea, Republic of Azerbaijan (April)
- Prelude FLNG facility shipped first LNG cargo (June)
- Acquired exploration Block AC/P66 in the North West Shelf, Australia (July)
- Acquired Keathley Canyon Blocks 921/965, Walker Ridge Blocks 881/925 in US Gulf of Mexico (July)
- Submitted the revised plan of development in June and obtained approval from the Indonesian authorities in July for the Abadi LNG Project. Also signed a Production Sharing Contract amendment and extension for the project (October)
- Sold all interests in Frade Oil Field in Brazil (October)
- Completed methane synthesis test facility for effective utilization of CO₂, commenced commissioning (October)
- INPEX-operated Ichthys LNG Project reached 100th LNG Cargo Shipment milestone (Nov)
- INPEX-operated Ichthys LNG Project achieved Financial Completion (December)

Ichthys LNG Project Status after production

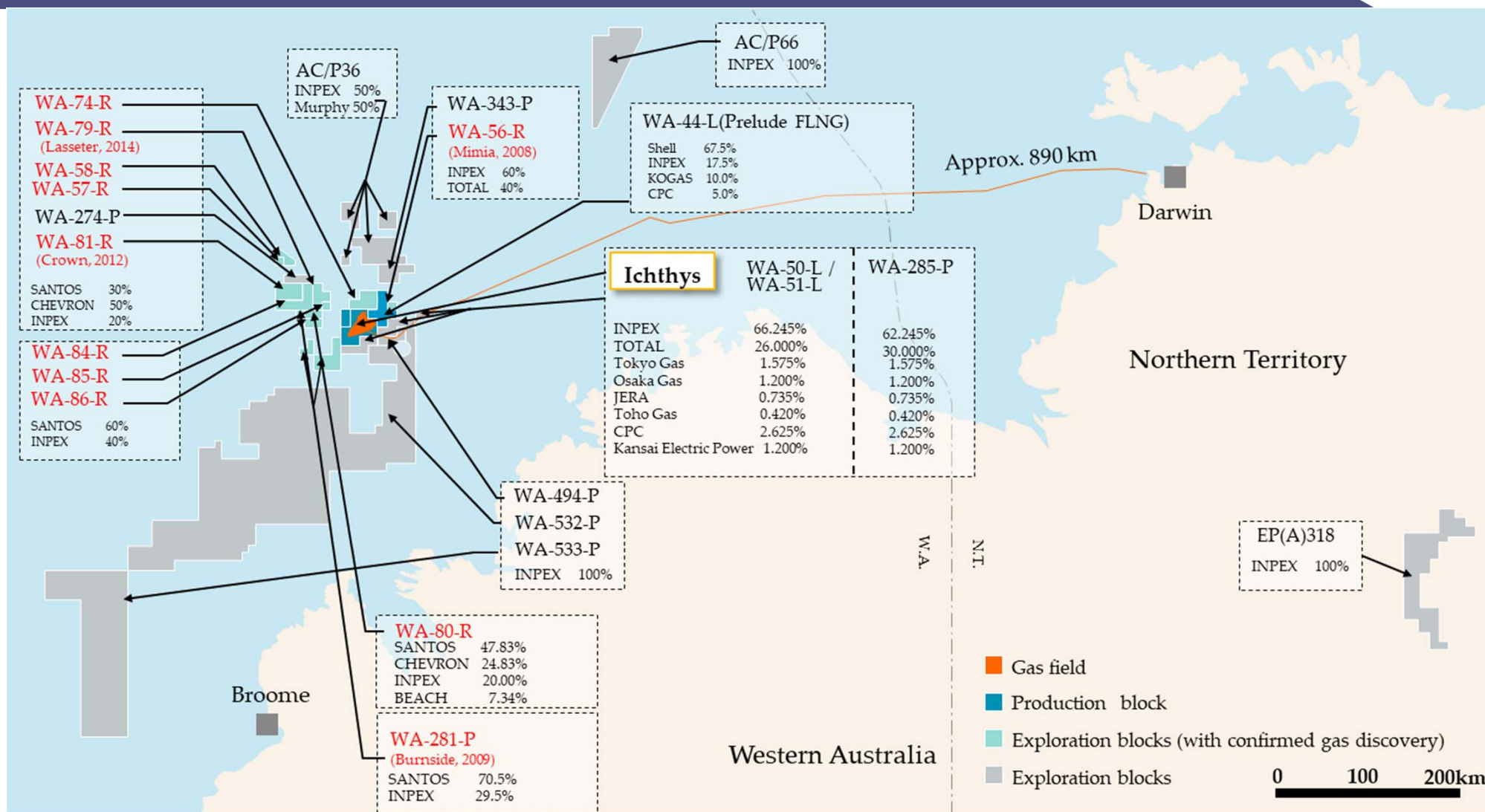
- Achieved financial completion on 20th December, 2019
- Production status
 - Continued smooth production operations currently ongoing
- Number of cargoes
 - 126 LNG cargoes shipped (cumulative shipments from the first shipment in October 2018 to the end of January 2020)
 - 104 LNG cargoes shipped (cumulative shipments from January 2019 to the end of December 2019)

	Oct 2018~Mar 2019	Apr 2019~Dec 2019	Jan 2020	Cumulative as of Jan 2020
Number of LNG cargoes	31	84	11	126
Onshore Condensate	4	16	2	22
Offshore Condensate	10	23	3	36
LPG	6	23	3	32

- Approximately 10 cargoes per month for FY2020
- Drilling of production wells
 - Drilling and preparation completed on 18 wells
 - Drilling operations will continue in 2020
- OPEX (Operational Expenditure)
 - The production cost at plateau production is expected to be at approximately the same level as the company's current total production cost
- Maintenance Plan
 - No large-scale maintenance work is planned in FY2020



FPSO at Ichthys Gas- condensate Field



- Participating interests held in 20 exploration blocks in the vicinity of the Ichthys LNG Project. To date, gas formations including Crown, Lasseter, Mimia and Burnside have been discovered. These discovered gas formations extend across at least 11 blocks.
- Site for possible additional LNG trains in Darwin already secured.
- An exploration well to be drilled in WA343P in 2020. Also, 2D seismic data acquisition is planned in WA533P and WA532P

■ Production Capacity

- Total output of natural gas (LNG equivalent): 10.5 million tons per year including
 - Approximately 9.5 million tons of LNG per year
 - Local gas supply via pipeline

- Up to approximately 35,000 barrels of condensate per day

■ Production Sharing Contract(PSC) term

- From November 16, 1998 to November 15, 2055 (PSC amendment and extension agreements signed in October 2019, extending PSC from 2028 to 2055)

■ Current status

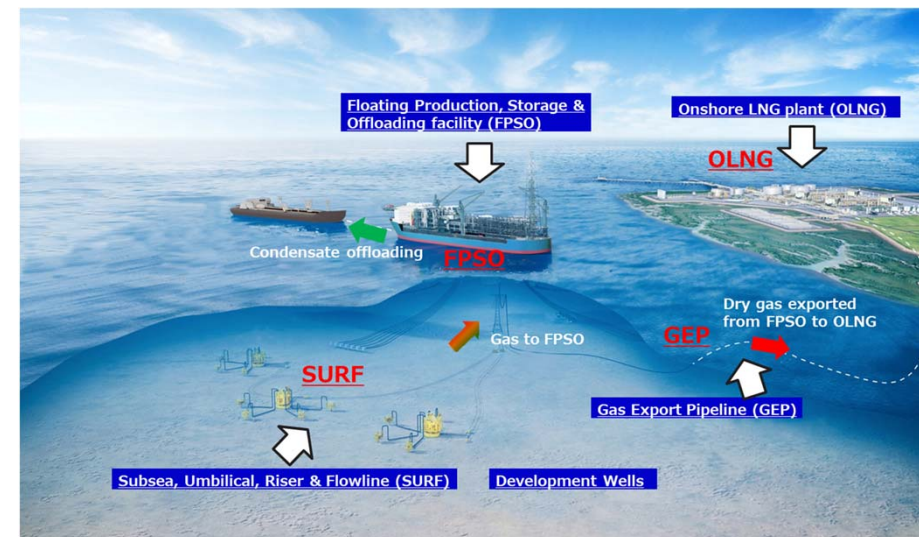
- Submitted the revised plan of development based on an onshore LNG development scheme in June, 2019 and acquired the approval from the Indonesian authorities in July, 2019.
- Targeting production commencement in the latter half of the 2020s, currently conducting preparation for FEED (Front End Engineering Design) work
- Pursuing efficient development leveraging the expertise and experience acquired through the Ichthys LNG Project.
- Appointed as a national strategic project in June 2017 and as a priority infrastructure project in September 2017 by the Indonesian government.

■ Schedule

- Continue preparations to commence FEED work at an early stage
- FEED work expected to require one to two years

■ Sufficiently strong project economics

- Secured PSC term until 2055
- The Abadi gas field features excellent reservoir productivity enabling efficient development
- Confirmed sufficient reserves enabling the production of 9.5 million tons of LNG per year and local gas supply via pipeline for more than 20 years
- Secured sufficient financial conditions (obtained three economic incentives including exemption of indirect tax, investment credit and profit sharing after tax)



Development Concept

Progress on other key overseas projects supporting our business

Abu Dhabi Onshore Concession (In Production: Abu Dhabi)



- Target Production Capacity
 - Approximately 2 million bbl/d

■ Areas of Progress

- Target production capacity of 1.8 million bbl/d achieved by the end of 2018; development work is ongoing to increase production capacity to approximately 2 million bbl/d

Abu Dhabi Offshore Oil Fields (Upper Zakum • Lower Zakum • Satah • Umm Al Dalkh) (In Production: Abu Dhabi)



■ Target Production Capacity

Upper Zakum: Approx. 1 million bbl/d
 Lower Zakum: Approx. 0.45 million bbl/d
 Satah: Approx. 25 thousand bbl/d
 Umm Al Dalkh: 20 thousand bbl/d

■ Areas of Progress

- Development work is ongoing to increase the combined production capacity of the four fields to approximately 1.5 million bbl/d
- As the asset leader of the Lower Zakum Oil Field, INPEX is currently playing a leading role in development and operations working closely with ADNOC and its partners.

Kashagan Oil Field (In Production: Kazakhstan)



■ Areas of Progress

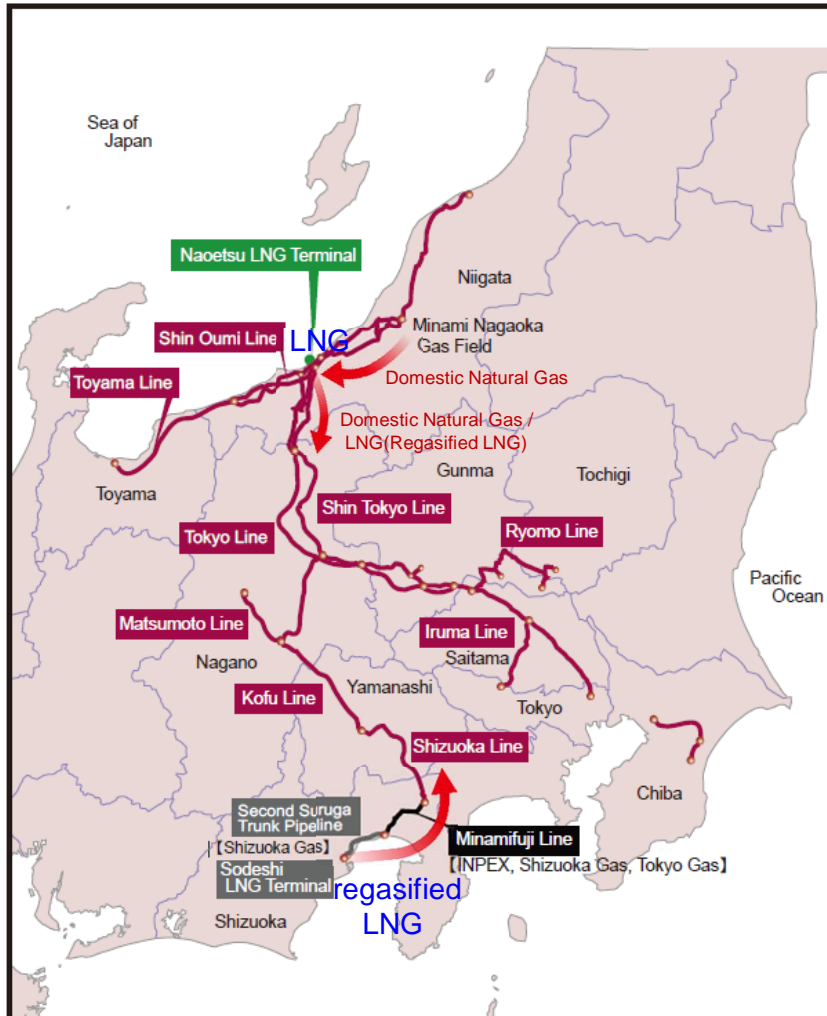
- Production volume reached 370 thousand bbl/d
- Work ongoing to increase production volume to 450 thousand bbl/d

ACG Oil Fields (In Production: Azerbaijan)



■ Areas of Progress

- Achieved 500 million-ton (3.7 billion barrels) cumulative production milestone in December 2019.



Natural gas pipeline extending approximately 1,500km



Naoetsu LNG Terminal

■ Natural Gas Sales

- FY 2019/03 sales volume: approx. 2.17 billion m³ *
- FY2019/12 sales volume (9-month accounting period) : approx. 1.51 billion m³
- FY 2020/12 sales volume forecast(12-month accounting period): approx. 2.23 billion m³ *

■ Naoetsu LNG Terminal

- Started commercial operations at Naoetsu LNG Terminal in December 2013
- Toyama Line completed in June 2016
- First LNG cargo (Pacific Breeze) from Ichthys LNG Project called at Naoetsu LNG Terminal in October 2018
- First call by Oceanic Breeze carrying Ichthys cargo in February 2019

*1m³ =41.8605MJ

Renewable Energy Business



Sarulla Geothermal IPP Project

- Indonesia: Sarulla Geothermal Independent Power Producer (IPP) Project
- Commercially operating since May 2018 at total rated capacity of approximately 330MW



Akita Prefecture Geothermal development site

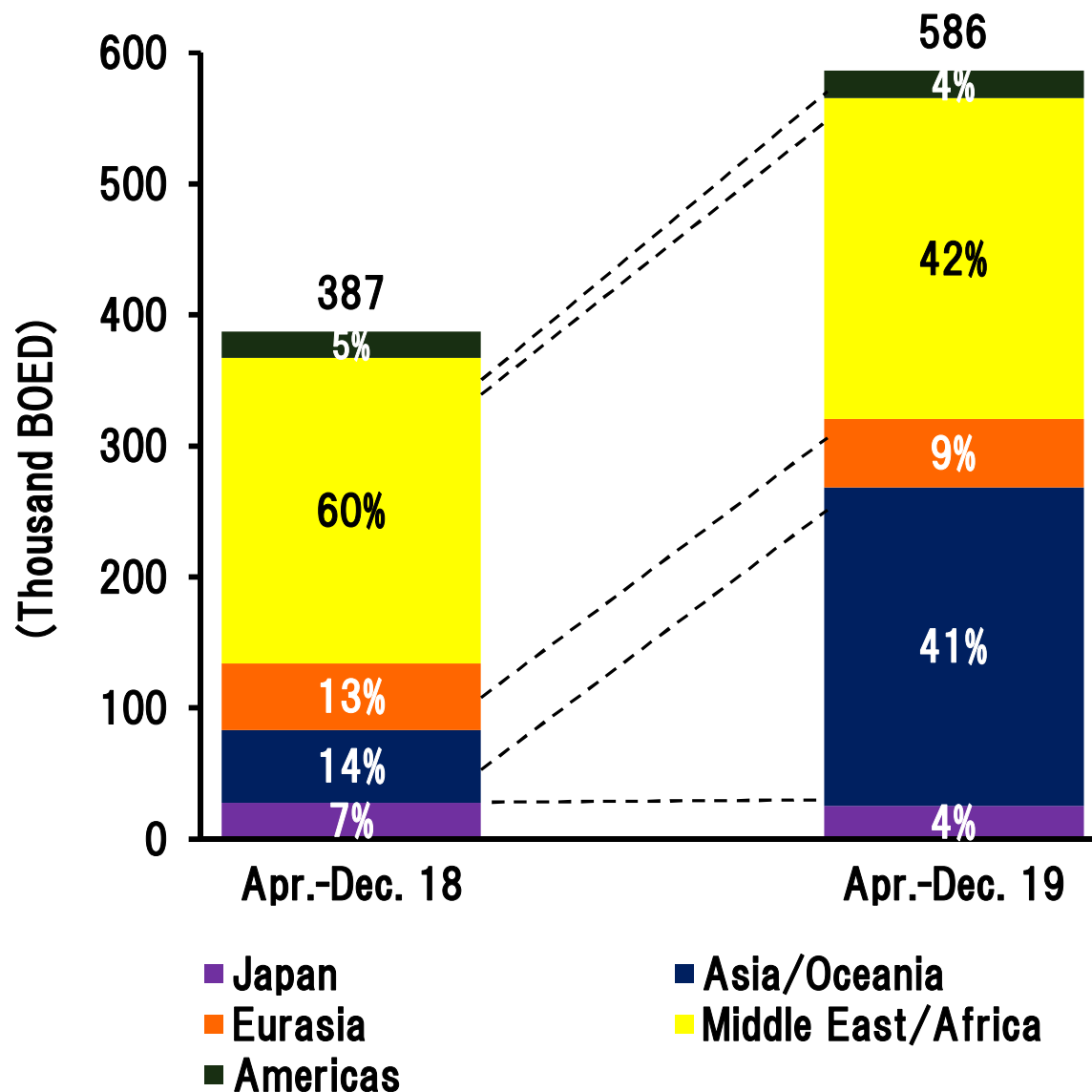
- Japan: Geothermal Power Business
- Environmental impact assessment ongoing
- Commenced procedures to enter a power system interconnection contract. Flow tests planned in 2020 in Akita Prefecture, Japan.

CO2 Utilization Technology Development Business



Methanation test facility

- Methane Synthesis (methanation):
- Completed construction and began commissioning of a methane synthesis (methanation) test facility (producing methane from CO2 and Hydrogen) at the INPEX-operated Koshijihara Plant in Niigata Prefecture, Japan



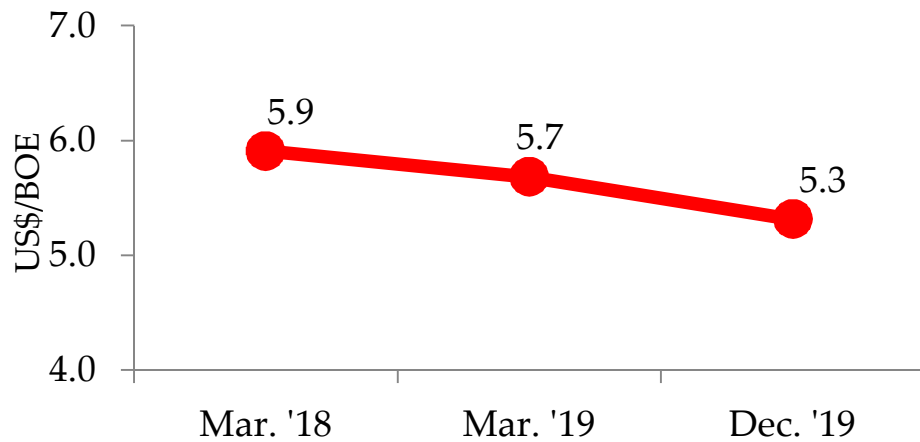
Factors contributing to production increase :

- Ichthys Project ramp-up
- Prelude Project production start-up
- Acquisition of tight oil assets

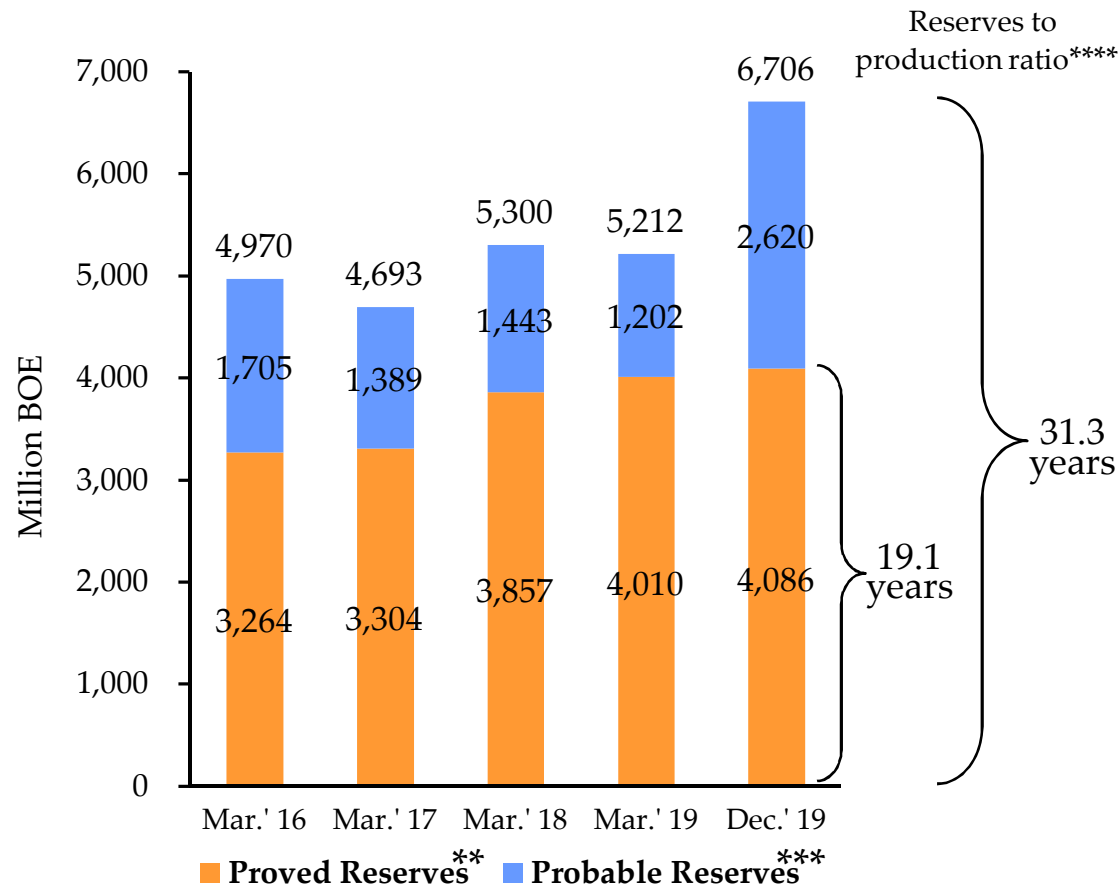
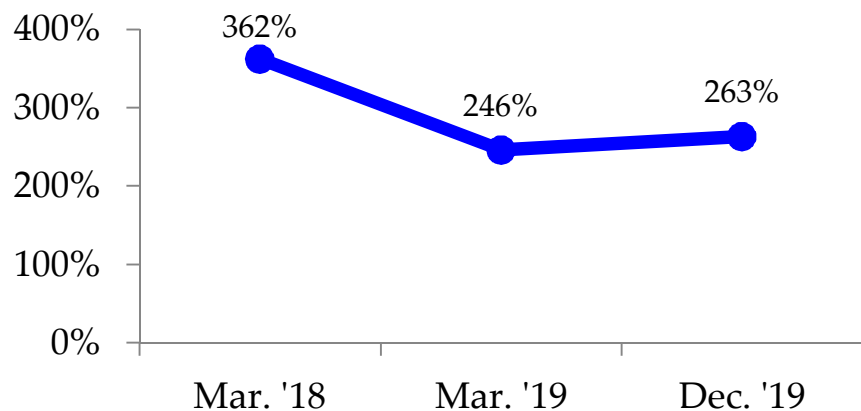
* The production volume of crude oil and natural gas under the production sharing contracts entered into by the INPEX Group corresponds to the net economic take of the INPEX Group.

Production Cost, Proved + Probable Reserves* and Reserve Indices

Production Cost per BOE (Excl. Royalty)



Reserve Replacement Ratio (3-year average)*****



* The reserves cover most of the INPEX Group projects including the portion attributable to non-controlling interests. The reserves of the large capital investment projects which should materially affect the company's future results are evaluated by DeGolyer & MacNaughton, while the others are evaluated internally.

** The proved reserves are evaluated in accordance with the SEC regulations. When probabilistic methods are employed, there should be at least a 90% probability that the quantities actually recovered will equal to or exceed the estimated proved reserves.

*** The probable reserves are evaluated in accordance with the Petroleum Resources Management System (PRMS) of SPE etc. When probabilistic methods are employed, there should be at least a 50% probability that the quantities actually recovered will equal to or exceed the sum of estimated proved and probable reserves. Probable reserves do not guarantee production of the total reserves during a future production period with the same certainty as proved reserves.

**** Reserves to production ratio = Reserves as of December 31, 2019 / Production for the year ended December 31, 2019

***** Reserve Replacement Ratio = Proved reserves increase including acquisition / production in the fiscal year

Progress of Medium-term Business Plan 2018-2022

Takayuki Ueda

Representative Director, President & CEO



	FY 2019/3 & FY 2019/12 Results (First & Second Year of the Medium-term Plan)	FY 2020/12 Initiatives & Outlook (Third Year of the Medium-term Plan)
Sustainable Growth of Oil and Natural Gas E&P Activities	<ul style="list-style-type: none"> ■ Ichthys LNG Project: Rapid and steady ramp-up ■ Abadi LNG Project: Obtained the approval of revised Plan of Development and extension of PSC ■ Abu Dhabi Oil Fields: Conducted ongoing development work to increase production capacity of each oil field ■ ACG Oil Fields: Made FID on further development ■ Prelude FLNG Project : Shipped Fist LNG Cargo ■ Exploration activities: Implementation of exploration activities in Abu Dhabi, Iraq, Norway and Gulf of Mexico etc. Conducted ongoing studies in priority exploration areas 	<ul style="list-style-type: none"> ■ Ichthys LNG Project: Continue stable production ■ Abadi LNG Project: : Implement initiatives for FEED at an early stage ■ Abu Dhabi Oil Fields: Continue development work to increase production capacity of each oil field ■ Exploration activities: Implement exploration activities in Abu Dhabi, Iraq, Norway and Gulf of Mexico etc. Continue studies in priority exploration areas
Development of Global Gas Value Chain Business	<ul style="list-style-type: none"> ■ In Japan: Approx. 1,507 million m³ of natural gas sales (9-month accounting period) ■ Outside of Japan: Conducted ongoing LNG/Gas marketing for FID on Abadi LNG Project and initiatives to create business for natural gas demand generation 	<ul style="list-style-type: none"> ■ In Japan: Approx. 2,229 million m³ of natural gas sales (12-month accounting period) ■ Outside of Japan: Continue-LNG/Gas marketing for FID on Abadi LNG Project and initiatives to create business for natural gas demand generation
Reinforcement of Renewable Energy Initiatives	<ul style="list-style-type: none"> ■ Commenced environmental impact assessment at geothermal power generation business in Akita Prefecture. ■ Commenced commissioning of a methane synthesis(methanation) test facility at the INPEX-operated Koshijihara Plant In Niigata Prefecture , Japan. ■ Studying entry into domestic wind power generation business 	<ul style="list-style-type: none"> ■ Promote geothermal power generation business Proactively pursue opportunities in wind power generation business ■ Enhance R&D for renewable energy technologies

	FY 2019/03 Results (First Year of the Mid-term Plan) April 2018-March 2019	FY 2019/12 Results (April 2019-December 2019: 9-month accounting period)	FY 2020/12 Outlook (January 2020-December 2020)	FY 2022/12 Targets (Final Year of the Mid-term Plan)
Assumptions: crude oil price (Brent) and exchange rate	US\$70.86/bbl ▪ ¥110.93/US\$	US\$64.27/bbl ▪ ¥108.66/US\$	US\$60/bbl ▪ ¥110/US\$	US\$60 ▪ ¥110/US\$
Net sales	¥971.3 billion	¥1,000.0 billion	¥1,204.0 billion	Around ¥1,300 billion
Net income	¥96.1 billion	¥123.5 billion	¥145.0 billion	Around ¥150 billion
Net production volume	424 KBOED	586 KBOED	608 KBOED	700 KBOED

Progress of Medium-term Business Plan 2018-2022 and FY 2020/12 Outlook

	FY 2019/03 Results (First Year of the Mid-term Plan) April 2018~March 2019	FY 2019/12 Results (April 2019~December 2019: 9-month accounting period)	FY 2020/12 Outlook (Jan 2020~December 2020)	FY 2022/12 Targets (Final Year of the Mid-term Plan)
Development expenditure	¥471.0 billion	¥221.7 billion	¥268.0 billion	<ul style="list-style-type: none"> Investment for Growth for the 5 year period ¥1.7 trillion
Exploration expenditure	¥13.7 billion	¥18.8 billion	¥30.0 billion	
Other capital expenditure	¥3.7 billion	¥2.7 billion	¥3.0 billion	
Total expenditure	¥488.4 billion	¥243.2 billion	¥301.0 billion	
Total Expenditure in 3 years: ¥1,032.6 billion				

	FY 2019/03 Results (First Year of the Mid-term Plan) April 2018~March 2019	FY 2019/12 Results (April 2019~December 2019: 9-month accounting period)	FY 2020/12 Outlook (Jan 2020~December 2020)	FY 2022/12 Targets (Final Year of the Mid-term Plan)
Payout ratio	36.5%	35.5%	36.3%	<ul style="list-style-type: none"> Maintain base dividend of at least ¥24 per share Enhance shareholder returns in stages in accordance with the improvement in the Company's financial performance Payout ratio: 30% or higher
Interim	¥9	¥12	¥18	
Year-end	¥15 (¥Ordinary dividend ¥9, Commemorative dividend ¥6)	¥18 (¥3 increase from most recent forecast of ¥15)	¥18	
Annual dividend	¥24 per share	¥30 per share	¥36 per share	

**Financial Results for the year ended
December 31, 2019**

Masahiro Murayama
Director, Senior Executive Vice President,
Finance & Accounting



Supplementary material concerning change in accounting period (Closing date of accounting period)

- INPEX's accounting period changed to the January to December period from the April to March period
- The fiscal year ending December 31, 2019 (FY2019) is a transitional, nine-month accounting period from April 1, 2019 to December 31, 2019.
- To facilitate comparisons with FY2019/12, FY 2018 figures have been adjusted to nine-month-period "FY2018 adjusted actual figures". Also, to facilitate comparisons with FY2020, FY2019 figures have been adjusted to twelve-month-period "FY2019 Adjusted actual figures". Periods covered in the financial reporting figures (figures stated in the earnings reports, etc.)

< Financial reporting figures (figures stated in the earnings reports, etc.) >

	2018				2019			
	Jan-Mar	Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar	Apr-Jun	Jul-Sep	Oct-Dec
INPEX and subsidiaries with provisional settlements of accounts ^(Note 2)		FY2019/03			FY2019/12			
Subsidiaries with a December 31 fiscal year-end ^(Note 3)		(FY2018)			(FY2019)			

< Adjusted actual figures for FY2018 to compare with FY2019 (Note1) >

	2018				2019			
	Jan-Mar	Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar	Apr-Jun	Jul-Sep	Oct-Dec
INPEX and subsidiaries with provisional settlements of accounts ^(Note 2)		FY2018				FY2019/12		
Subsidiaries with a December 31 fiscal year-end ^(Note 3)		Adjusted actual figures			(FY2019)			

< Adjusted actual figures for FY2019 to compare with FY2020 (Note1) >

	2018				2019			
	Jan-Mar	Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar	Apr-Jun	Jul-Sep	Oct-Dec
INPEX and subsidiaries formerly with provisional settlements of accounts	FY2019				FY2020/12			
Subsidiaries with a December 31 fiscal year-end originally	Adjusted actual figures				(FY2020)			

Note 1 Adjusted actual figures are unaudited figures for reference purposes only

Note 2 INPEX, major domestic subsidiaries and overseas subsidiaries with provisional settlements of accounts. Subsidiaries with a December 31 fiscal year-end that provisionally settled their accounts on March 31 due to the relatively large impact of their performance on the Company's consolidated financial accounts.

Note 3 Subsidiaries adopting an accounting period from January to December. The accounting periods of subsidiaries with a December 31 fiscal year-end will remain unchanged (January 1 - December 31, 2019 will be settled to FY2019/12 period) while FY2019 is scheduled to be a nine-month accounting period. See slide 1 "Subsidiaries and Affiliates" of the appendix for examples of subsidiaries with provisional settlements of accounts and subsidiaries with a December 31 fiscal year-end.

Highlights of the Consolidated Financial Results for the year ended December 31, 2019



	FY2018 Adjusted actual	FY2019 Apr. - Dec. '19	Change	%Change
Net sales (Billions of yen)	800.1	1,000.0	199.8	25.0%
Crude oil sales	675.1	764.0	88.8	13.2%
Natural gas sales (including LPG)	112.7	223.0	110.3	97.8%
Others	12.2	12.8	0.6	5.0%
Operating income (Billions of yen)	413.6	498.6	84.9	20.5%
Ordinary income (Billions of yen)	445.6	511.0	65.4	14.7%
Net income attributable to owners of parent (Billions of yen)	52.3	123.5	71.2	136.1%
Net income per share (Yen)	35.84	84.61	48.77	136.1%

Average number of INPEX shares issued and outstanding during the year ended December 31, 2019: 1,460,200,987

Average crude oil price (Brent) (\$/bbl)	73.13	64.27	(8.86)	(12.1%)
Average exchange rate (¥/\$)	111.15	108.66	2.49yen appreciation	2.2% appreciation

	FY2018 Adjusted actual	FY2019 Apr. - Dec. '19	Change	%Change
Net sales (Billions of yen)	675.1	764.0	88.8	13.2%

Sales volume (thousand bbl)	85,138	106,950	21,812	25.6%
Average unit price of overseas production (\$/bbl)	71.56	65.61	(5.95)	(8.3%)
Average unit price of domestic production (¥/kl)	54,273	45,936	(8,337)	(15.4%)
Average exchange rate (¥/\$)	110.76	108.88	1.88yen appreciation	1.7% appreciation

Sales volume by region (thousand bbl)	FY2018 Adjusted actual	FY2019 Apr. - Dec. '19	Change	%Change
Japan	589 (93.6 thousand kl)	499 (79.4 thousand kl)	(89) (-14.2 thousand kl)	(15.1%)
Asia & Oceania	3,278	14,008	10,730	327.3%
Eurasia (Europe & NIS)	11,167	11,272	105	0.9%
Middle East & Africa	69,175	79,147	9,972	14.4%
Americas	930	2,024	1,094	117.7%
Total	85,138	106,950	21,812	25.6%

Natural Gas Sales (excluding LPG)

	FY2018 Adjusted actual	FY2019 Apr. - Dec. '19	Change	%Change
Net sales (Billions of yen)	111.5	219.9	108.4	97.2%

Sales volume (million cf)	157,925	345,182	187,257	118.6%
Average unit price of overseas production (\$/thousand cf)	2.94	4.45	1.51	51.4%
Average unit price of domestic sales (¥/m ³)	51.65	53.27	1.62	3.1%
Average exchange rate (¥/\$)	109.85	108.63	1.22yen appreciation	1.1% appreciation

Sales volume by region (million cf)	FY2018 Adjusted actual	FY2019 Apr. - Dec. '19	Change	%Change
Japan	57,097 (1,530million m ³ *)	56,242 (1,507million m ³ *)	△ 855 (-23million m ³ *)	(1.5%)
Asia & Oceania	58,181	262,903	204,723	351.9%
Eurasia (Europe & NIS)	7,424	6,720	(704)	(9.5%)
Middle East & Africa	-	-	-	-
Americas	35,223	19,317	(15,906)	(45.2%)
Total	157,925	345,182	187,257	118.6%

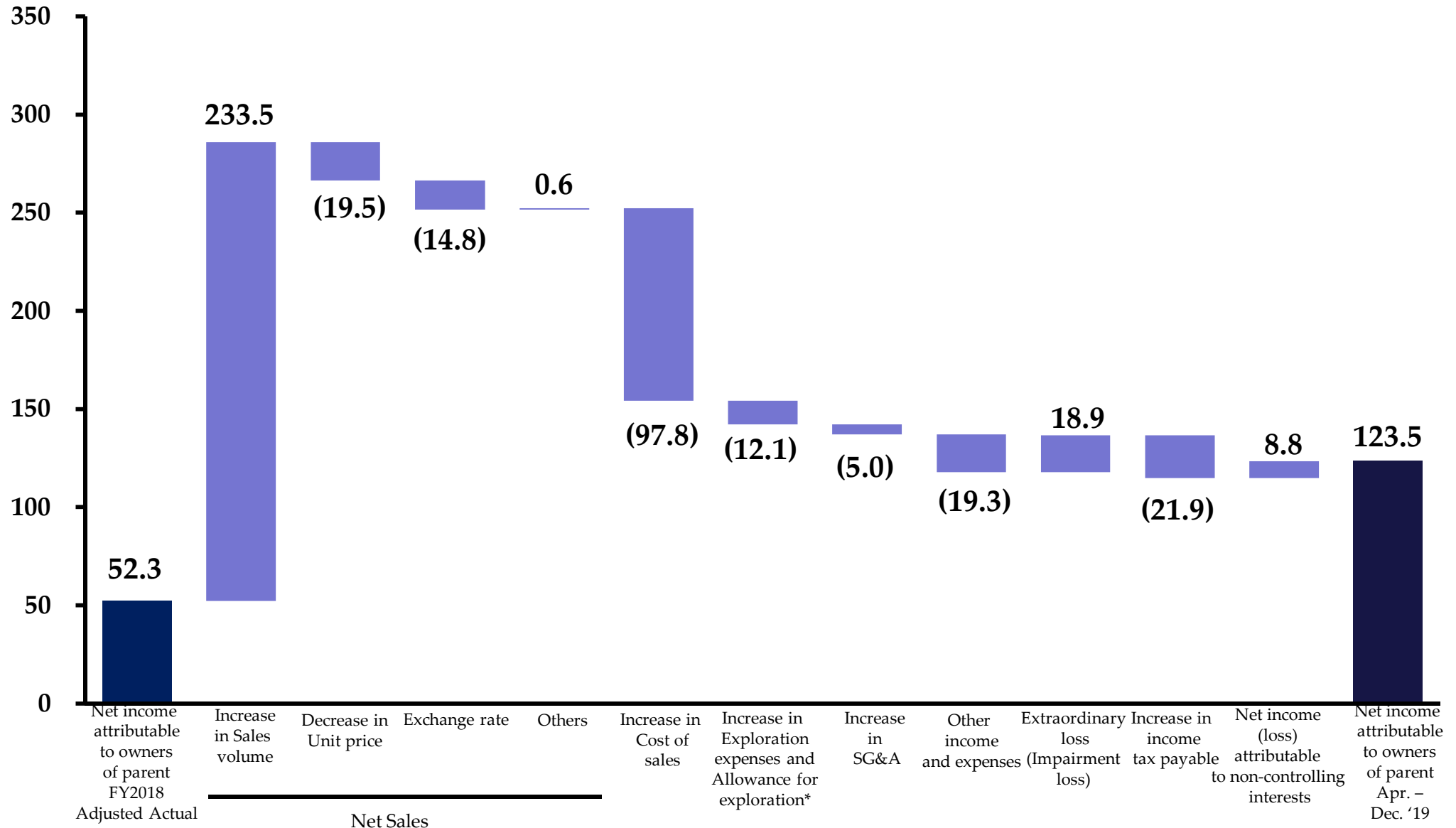
*1m³=41.8605MJ

Statement of Income

(Billions of Yen)	FY2018	FY2019	Change	%Change	
	Adjusted actual	Apr. - Dec. '19			
Net sales	800.1	1,000.0	199.8	25.0%	Increase in sales volume : +233.5 Decrease in unit price : (19.5) Exchange rate : (14.8) Others : +0.6
Cost of sales	326.8	424.7	97.8	29.9%	
Gross profit	473.3	575.3	101.9	21.5%	Cost of sales for Crude Oil : 297.7 (Change) +46.0 Cost of sales for Natural Gas* : 117.3 (Change) +51.0 * Including LPG
Exploration expenses	3.5	15.4	11.9	338.5%	
Selling, general and administrative expenses	56.1	61.2	5.0	9.1%	
Operating income	413.6	498.6	84.9	20.5%	Main factors for change : Compensation income (7.5) Equity in earnings of affiliates +8.3 Interest income (4.4)
Other income	52.3	44.7	(7.5)	(14.4%)	
Other expenses	20.3	32.3	12.0	59.2%	Main factor for change : Interest expense +10.4
Ordinary income	445.6	511.0	65.4	14.7%	
Extraordinary loss (Impairment loss)	19.7	0.7	(18.9)	(96.0%)	
Total income taxes	363.7	385.7	21.9	6.0%	
Net income (loss) attributable to non-controlling interests	9.8	1.0	(8.8)	(89.7%)	
Net income attributable to owners of parent	52.3	123.5	71.2	136.1%	

Analysis of Net Income Increase

(Billions of Yen)



*Provision for allowance for recoverable accounts under production sharing

(Billions of yen)	Mar. '19	Dec. '19	Change	%Change
Current assets	457.7	419.8	(37.9)	(8.3%)
Tangible fixed assets	2,278.9	2,275.3	(3.6)	(0.2%)
Intangible assets	520.2	535.3	15.1	2.9%
Recoverable accounts under production sharing	568.0	568.3	0.3	0.1%
Other	1,038.5	1,118.0	79.4	7.6%
Less allowance for recoverable accounts under production sharing	(70.0)	(66.8)	3.1	(4.5%)
Total assets	4,793.5	4,849.9	56.4	1.2%
Current liabilities	372.0	401.4	29.4	7.9%
Long-term liabilities	1,163.9	1,151.3	(12.6)	(1.1%)
Total net assets	3,257.5	3,297.1	39.5	1.2%
(Non-controlling interests)	251.1	256.4	5.2	2.1%
Total liabilities and net assets	4,793.5	4,849.9	56.4	1.2%
Net assets per share (Yen)	2,058.95	2,082.43	23.48	1.1%

Summary of financial information for Ichthys downstream JV (100% basis, including the Company's equity share 66.245%)

(Billions of yen)

- Current assets : 130.4
- Fixed assets : 3,720.0
- Total assets: 3,850.4

※Fixed assets include interest expense which are not included in CAPEX, and capitalized costs before FID.

The total of long-term loans and short term loans is 1.1trillion yen.

Adding the off-balanced net loans of the Ichthys IJV(as of Dec. 2019) brings the total of INPEX net loans to be 2.3 trillion yen (Dec., 2019).

Total shareholders' equity : +84.9
Accumulated other comprehensive income (Billions of yen) : (50.6)

- Unrealized gain (loss) from hedging instruments : (24.4)
- Translation adjustments : (28.8)

Statement of Cash Flows



(Billions of Yen)	Reference	
	Apr. - Dec. '19	Apr.'18 – Mar. '19
Income before income taxes	510.2	494.0
Depreciation and amortization	135.6	106.8
Impairment loss	0.7	25.2
Recovery of recoverable accounts under production sharing (capital expenditures)	32.2	33.1
Recoverable accounts under production sharing (operating expenditures)	(5.4)	4.6
Income taxes paid	(337.4)	(388.0)
Other	(61.3)	(37.2)
Net cash provided by (used in) operating activities	274.7	238.5
Payments for purchases of tangible fixed assets	(109.7)	(210.7)
Payments for purchases of investment securities / Proceeds from sales of investment securities	2.1	(104.7)
Investment in recoverable accounts under production sharing (capital expenditures)	(36.6)	(31.6)
Long-term loans made / Collection of long-term loans receivable	(108.4)	(262.4)
Payments for purchases of mining rights	(35.8)	(107.8)
Other	(0.1)	35.3
Net cash provided by (used in) investing activities	(288.7)	(682.0)
Net cash provided by (used in) financing activities	(48.6)	405.1
Cash and cash equivalents at end of the period	173.7	239.6

Consolidated Financial Forecasts for the year ending
December 31, 2020

Masahiro Murayama
Director, Senior Executive Vice President,
Finance & Accounting



Consolidated Financial Forecasts for the year ending December 31, 2020

	1st Half (Jan. – Jun. '20)	2nd Half (Jul. – Dec. '20)	Full year
Brent oil price (\$/bbl)	60.0	60.0	60.0
Average exchange rate (¥/\$)	110.0	110.0	110.0

Full Year	Dec. '19 (Actual)		Dec. '19 (Adjusted actual*)	Dec. '20 (Forecasts)	Change	% Change
Net Sales (Billions of yen)	1,000.0	➔	1,171.2	1,204.0	32.8	2.8%
Operating Income (Billions of yen)	498.6		559.2	499.0	(60.2)	(10.8%)
Ordinary Income (Billions of yen)	511.0		584.6	536.0	(48.6)	(8.3%)
Net income attributable to owners of parent (Billions of yen)	123.5		167.3	145.0	(22.3)	(13.3%)

1st Half

Net Sales (Billions of yen)	575.2	➔	563.1	606.0	42.9	7.6%
Operating Income (Billions of yen)	280.7		269.1	257.0	(12.1)	(4.5%)
Ordinary Income (Billions of yen)	271.1		270.7	272.0	1.3	0.5%
Net income attributable to owners of parent (Billions of yen)	69.4		82.4	70.0	(12.4)	(15.1%)

Cash dividends per share (yen)	2Q End	12.0		18.0
	FY End	18.0		18.0
	TOTAL	30.0		36.0

* As FY2019 (nine-month period ending December 2019) is an irregular fiscal year, FY2019 (ended December 2019) has been adjusted to the twelve-month accounting period (Figures for 1st half has been adjusted to the accounting period from January to June 2019). See slide 19 for details.

FY 2020 dividend reference dates are June 30, 2020 for the mid-term dividend and December 31, 2020 for the year-end dividend.

Sales and Investment Plan for the year ending December 31, 2020

		Dec. '19 (Actual)		Dec. '19 (Adjusted actual*)	Dec. '20 (Forecasts)	Change	% Change
Sales Volume	Crude oil (thousand bbl) ¹	106,950		122,315	128,712	6,397	5.2%
	Natural gas (million cf) ²	345,182		420,109	493,815	73,707	17.5%
	Overseas	288,940	→	340,034	410,601	70,568	20.8%
	Japan	56,242 (1,507 million m ³)		80,075 (2,145 million m ³)	83,214 (2,229 million m ³)	3,139 (84 million m ³)	3.9%
	LPG (thousand bbl) ³	412		412	570	158	38.3%

(Billions of yen)	Dec. '19 (Actual)		Dec. '19 (Adjusted actual*)	Dec. '20 (Forecasts)	Change	% Change
Development expenditure and others ⁴	221.7		322.2	268.0	(54.2)	(16.8%)
Exploration expenditure	18.8		26.0	30.0	4.0	15.4%
Other expenditure	2.7	→	3.5	3.0	(0.5)	(14.3%)
<i>Exploration expenses and Provision for explorations</i> ⁵	<i>Exploration expenses</i> 15.4 <i>Provision for explorations</i> 3.1 18.5		<i>Exploration expenses</i> 23.5 <i>Provision for explorations</i> 1.9 25.5	<i>Exploration expenses</i> 25.5 <i>Provision for explorations</i> 4.5 30.1	4.6	18.0%
<i>(Non-controlling Interests Portion)</i> ⁶	3.0		3.3	7.9	4.6	139.4%

Note 1 CF for domestic crude oil sales and petroleum products : 1kl=6.29bbl

2 CF for domestic natural gas sales : 1m3=37.32cf

3 CF for domestic LPG sales : 1t=10.5bbl

4 Includes Ichthys downstream and asset acquisition expenditures

5 "Provision for allowance for recoverable accounts under production sharing" + "Provision for exploration projects", relating to exploration activities

6 Capital increase from Non-controlling interests, etc.

* As FY2019 (nine-month period ending December 2019) is an irregular fiscal year, FY2019 (ended December 2019) has been adjusted to the twelve-month accounting period. See slide 19 for details.

- Sensitivities of crude oil price and foreign exchange fluctuation on consolidated net income attributable to owners of parent for the year ending December 31, 2020 (Note 1) (Billions of yen)

<ul style="list-style-type: none"> ■ Brent Crude Oil Price; \$1/bbl increase (decrease) (Note 2) 	<p style="text-align: center;"><u>At the Beginning of the 1Q : +6.5 (-6.5)</u></p> <p>The impact on net income will change in FY2020 as below;</p> <p style="text-align: center;">At the beginning of the 2Q : +4.5 (-4.5)</p> <p style="text-align: center;">At the beginning of the 3Q : +2.5 (-2.5)</p> <p style="text-align: center;">At the beginning of the 4Q : +1.0 (-1.0)</p>
<ul style="list-style-type: none"> ■ Exchange Rate; ¥1 depreciation (appreciation) against the U.S. dollar (Note 3) 	<p style="text-align: center;">+2.2 (-2.2)</p>

(Note1) The sensitivities represent the impact on net income for the year ending December 31, 2020 against a \$1 /bbl increase (decrease) in the Brent crude oil price on average and a ¥ 1 depreciation (appreciation) against the U.S. dollar. These are based on the financial situation mainly of existing production projects at the beginning of the fiscal year. These are for reference purposes only and the actual impact may change due to fluctuations in production volumes, capital expenditures and cost recoveries, and may not be constant, depending on crude oil prices and exchange rates.

(Note2) This is a sensitivity on net income determined by fluctuations in the oil price and is subject to the average price of crude oil (Brent). As part of the sales price has been finalized at the beginning of each quarter, the sensitivity breakdown for each quarter is estimated taking into account the percentage of the finalized sales price as follows;

- ✓ At the beginning of the 1Q : +6.5 billions of yen (1Q : +1.0 billions of yen, 2Q : +1.5 billions of yen, 3Q : +2.0 billions of yen , 4Q : +2.0 billions of yen)
- ✓ At the beginning of the 2Q : +4.5 billions of yen (1Q : ----- , 2Q : +1.0 billions of yen, 3Q : +1.5 billions of yen , 4Q : +2.0 billions of yen)
- ✓ At the beginning of the 3Q : +2.5 billions of yen (1Q : ----- , 2Q : ----- , 3Q : +1.0 billions of yen , 4Q : +1.5 billions of yen)
- ✓ At the beginning of the 4Q : +1.0 billions of yen (1Q : ----- , 2Q : ----- , 3Q : ----- , 4Q : +1.0 billions of yen)

(Note3) This is a sensitivity on net income determined by fluctuation of the yen against the U.S. dollar and is subject to the average exchange rate. On the other hand, a sensitivity related to valuation for assets and liabilities denominated in the U.S. dollar on net income incurred by foreign exchange differences between the exchange rate at the end of the fiscal year and the end of the previous fiscal year is almost neutralized.